B&A Buys & Associates, Inc.
Environmental Consultants

300 E. Mineral Ave., Suite 10
Littleton, CO 80122-2631
303/781-8211 303/781-1167 Fax

August 31, 2006

Fluid Minerals Group
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: Application for Permit to Drill—Dominion Exploration & Production, Inc.
RBU 18-15E
Surface Location: 125' FNL & 1,570' FWL, NE/4 NW/4,
Target Location: 1,000' FNL & 2,100' FWL, NE/4 NW/4,
Section 15, 10S, R19E, SLB&M, Uintah County, Utah

Dear Fluid Minerals Group:

On behalf of Dominion Exploration & Production, Inc. (Dominion), Buys & Associates, Inc. respectfully submits the enclosed original and three copies of the Application for Permit to Drill (APD) for the above referenced BLM administered directional 20-acre in-field well. The location of the surface and target location as well as all points along the intended well bore path are not within 460 feet of the unit boundary or any uncommitted tracts. Included with the APD is the following supplemental information:

Exhibit "A" - Survey plats, layouts and photos of the proposed well site;

Exhibit "B" - Proposed location maps with access and utility corridors;

Exhibit "C" - Production site layout;

Exhibit "D" - Drilling Plan;

Exhibit "E" - Surface Use Plan;

Exhibit "F" - Typical BOP and Choke Manifold diagram.

Please accept this letter as Dominion's, written request for confidential treatment of all information contained in and pertaining to this application.

Thank you very much for your timely consideration of this application. Please feel free to contact myself or Carla Christian of Dominion at 405-749-5263 if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Agent for Dominion

cc: Diana Whitney, Division of Oil, Gas and Mining
Carla Christian, Dominion
Ken Secrest, Dominion

Form 3160-3
(February 2005)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: **U-013766**

6. If Indian, Allotee or Tribe Name: **N/A**

1a. Type of work: ☑ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.: **River Bend Unit**

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

8. Lease Name and Well No.: **RBU 18-15E**

2. Name of Operator: **Dominion Exploration & Production, Inc.**

9. API Well No.: 43-047-38597

3a. Address: **14000 Quail Springs Parkway, Suite 600, Oklahoma City, OK 73134**

3b. Phone No. *(include area code)*: **405-749-5263**

10. Field and Pool, or Exploratory: **Natural Buttes**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface: **125' FNL & 1,570' FWL, NE/4 NW/4,**
At proposed prod. zone: **1,000' FNL & 2,100' FWL, NE/4 NW/4,**

11. Sec., T. R. M. or Blk. and Survey or Area: **Section 15, T10S, R19E, SLB&M**

14. Distance in miles and direction from nearest town or post office*: **10.53 miles southwest of Ouray, Utah**

12. County or Parish: **Uintah**

13. State: **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease	17. Spacing Unit dedicated to this well
125'	2,240 acres	20 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	**19. Proposed Depth**	**20. BLM/BIA Bond No. on file**
10'	8,800' TVD (9,061' MD)	WY 3322
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	**22. Approximate date work will start***	**23. Estimated duration**
5,114' GR	05/01/2007	14 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature: Don Hamilton	Name *(Printed/Typed)*: Don Hamilton	Date: 08/31/2006
Title: Agent for Dominion		
Approved by *(Signature)*:	Name *(Printed/Typed)*: BRADLEY G. HILL	Date: 09-25-06
Title:	Office: ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this Action is Necessary

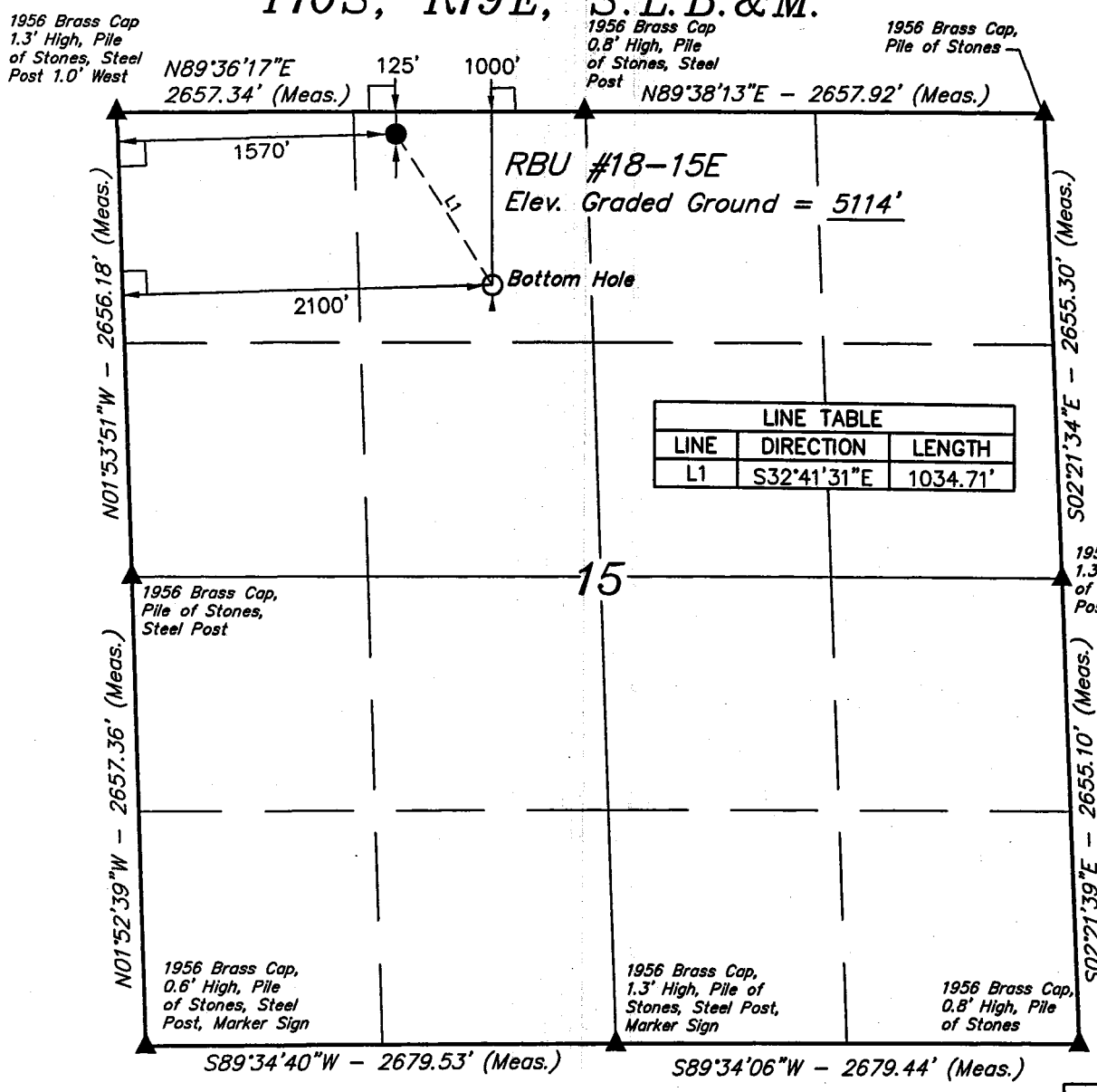
CONFIDENTIAL

Surf
604885X
4423197Y
39.954304
-109.772123

BHL 605059X
4422935Y
39.951919
-109.770126

RECEIVED
SEP 05 2006
DIV. OF OIL, GAS & MINING

T10S, R19E, S.L.B.&M.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S32°41'31"E	1034.71'

DOMINION EXPLR. & PROD., INC.

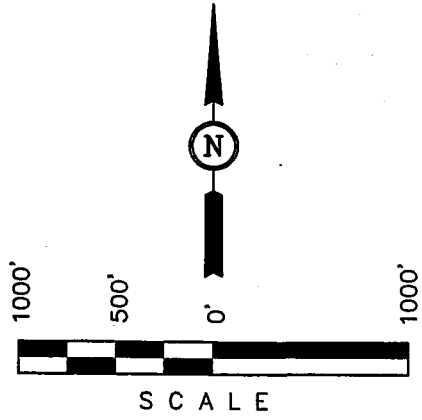
Well location, RBU #18-15E, located as shown in the NE 1/4 NW 1/4 of Section 15, T10S, R19E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE SOUTHWEST CORNER OF SECTION 20, T10S, R19E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NW QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5251 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR No. 161319 STATE OF UTAH ROBERT L. KAY REGISTERED LAND SURVEYOR REGISTRATION NO. 161319 STATE OF UTAH

REVISED: 08-14-06 C.G.

LEGEND:

- └ = 90° SYMBOL
- ● = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 39°57'15.54" (39.954317)
LONGITUDE = 109°46'22.69" (109.772969)
(NAD 27)
LATITUDE = 39°57'15.68" (39.954356)
LONGITUDE = 109°46'20.18" (109.772272)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	07-03-06	07-11-06
PARTY: J.R. A.A. S.L.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: DOMINION EXPLR. & PROD., INC.	

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 **Oklahoma City, OK 73134**
Well Location:	RBU 18-15E SHL: 125' FNL & 1570' FWL Section 15-10S-19E BHL: 1000' FNL & 2100' FWL Section 15-10S-19E Uintah County, UT

1. GEOLOGIC SURFACE FORMATION — Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

Formation	Depth
Wasatch Tongue	4,260'
Uteland Limestone	4,620'
Wasatch	4,780'
Chapita Wells	5,710'
Uteland Buttes	6,980'
Mesaverde	7,850'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER. OIL, GAS OR MINERALS

Formation	Depth	Type
Wasatch Tongue	4,260'	Oil
Uteland Limestone	4,620'	Oil
Wasatch	4,780'	Gas
Chapita Wells	5,710'	Gas
Uteland Buttes	6,980'	Gas
Mesaverde	7,850'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

Type	Size	Weight	Grade	Conn.	Top	Bottom	Hole
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-½"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,475'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	8,800'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: **No BOPE will be utilized.**
Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.
Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. **The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.**

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS
   - An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
   - KCL mud system will be used to drill well.
   - The mud system will be monitored manually/visually.

Depths	Mud Weight (ppg)	Mud System
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,475'	8.6	Fresh water, rotating head and diverter
3,475' – 8,800'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE
   - An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
   - A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
   - "Target tee" connections will be a minimum of 50' from wellhead.
   - The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED
   a. Kelly cock.
   b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED
   - A drillstem test in the Wasatch Tongue is possible.
   - One electric line wire-log will be run from total depth to intermediate casing.
   - The gamma ray will be left on to record from total depth to intermediate casing.
   - Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
   - A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED
    - Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
    - No abnormal temperature or pressures are anticipated.
    - The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY
    - No water pipelines will be laid for this well.
    - No water well will be drilled for this well.
    - Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
    - Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:

- Drill 17-½" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% $CaCl_2$ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:

- Drill 12-1/4" hole to 3,475'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	408	0'–2,975'	10.5 ppg	4.14 CFS	966 CF	1,690 CF
Tail	254	2,975'–3,475'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110°F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 °F.
Compressives @ 110 °F: 2,500 psi after 24 hours

c. Production Casing Cement:

- Drill 7-7/8" hole to 8,800'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H20 spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	3,980'–4,780'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	4,780'–8,800'	13.0 ppg	1.75 CFS	696 CF	1393 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130°F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165°F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

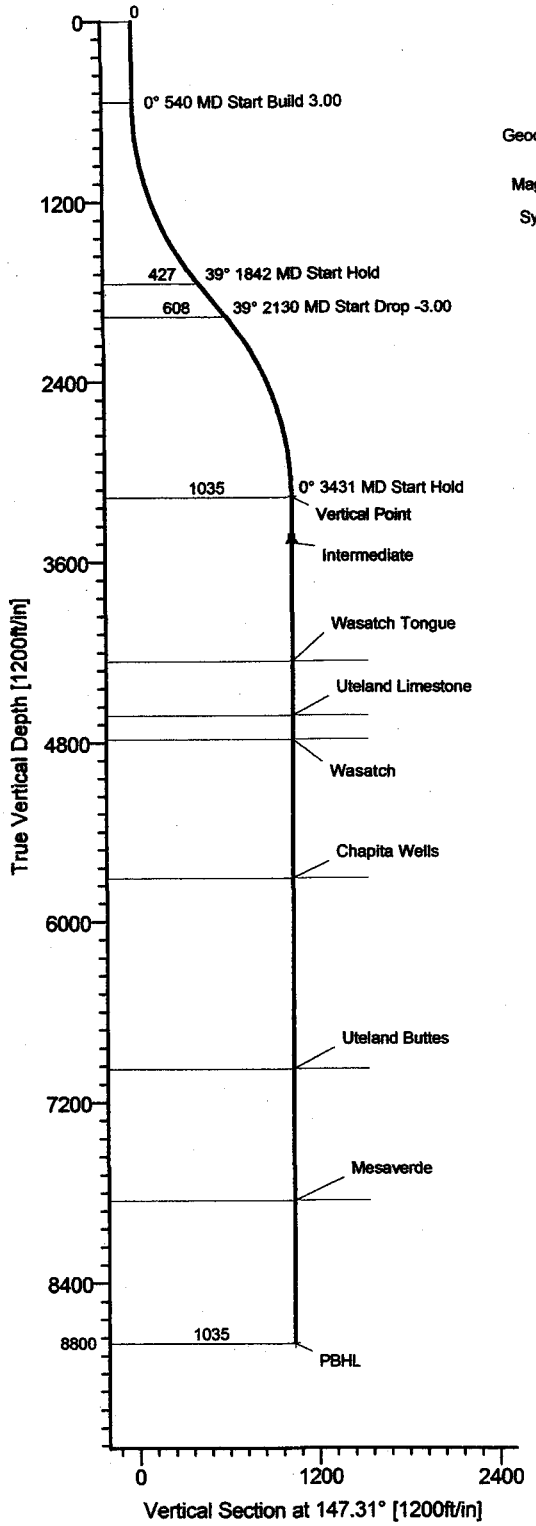
Starting Date: May 1, 2007
Duration: 14 Days

Dominion Exploration & Production

Field: Uintah County, Utah
Site: RBU 18-15E
Well: RBU 18-15E
Wellpath: Original Hole
Plan: Plan #1

Azimuths to True North
Magnetic North: 11.79°

Magnetic Field
Strength: 52801nT
Dip Angle: 65.90°
Date: 8/23/2006
Model: igrf2005



FIELD DETAILS

Uintah County, Utah
Utah - Natural Buttes
USA

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igrf2005

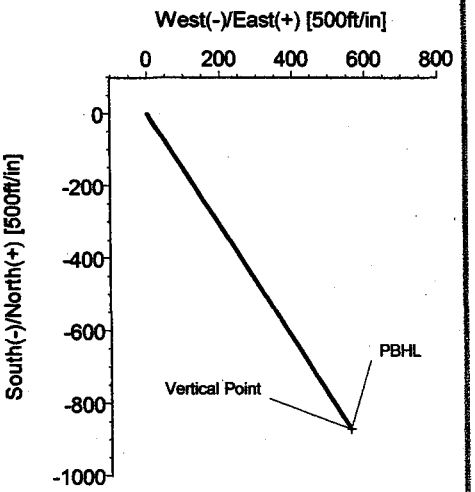
System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

RBU 18-15E
Sec 15 10S, 19 E
Uintah County, Utah

Site Centre Latitude: 39°57'15.540N
Longitude: 109°46'22.690W

Ground Level: 5114.00
Positional Uncertainty: 0.00
Convergence: 1.11



WELLPATH DETAILS

Original Hole

Rig:
Ref. Datum: Est RKB 5130.00ft

V.Section Angle	Origin +N/-S	Origin +E/-W	Starting From TVD
147.31°	0.00	0.00	8800.00

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
RBU 18-15E	0.00	0.00	7156771.60	2124515.26	39°57'15.540N	109°46'22.690W	N/A

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Vertical Point	3170.00	-870.80	558.87	Point
PBHL	8800.00	-870.80	558.87	Point

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	4260.00	4521.23	Wasatch Tongue
2	4620.00	4881.23	Uteland Limestone
3	4780.00	5041.23	Wasatch
4	5710.00	5971.23	Chapita Wells
5	6980.00	7241.23	Uteland Buttes
6	7850.00	8111.23	Mesaverde

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	147.31	0.00	0.00	0.00	0.00	0.00	0.00	
2	540.00	0.00	147.31	540.00	0.00	0.00	0.00	0.00	0.00	
3	1841.68	39.05	147.31	1743.22	-359.08	230.46	3.00	147.31	426.67	
4	2129.57	39.05	147.31	1966.79	-511.72	328.42	0.00	0.00	608.04	
5	3431.23	0.00	147.31	3170.00	-870.80	558.87	3.00	180.00	1034.71	Vertical Point
6	9061.23	0.00	147.31	8800.00	-870.80	558.87	0.00	147.31	1034.71	PBHL

Ryan Energy Technologies
19510 Oil Center Blvd
Houston, TX 77073
Ph: 281-443-1414
Fx: 281-443-1676

Ryan The leader in UNDERGROUND INTELLIGENCE™

Plan: Plan #1 (RBU 18-15E/Original Hole)
Created By: Alexis Gonzalez Date: 8/25/2006
Checked: _____ Date: _____
Reviewed: _____ Date: _____
Approved: _____ Date: _____

Ryan Energy Technologied
Planning Report

Company:	Dominion Exploration & Product	**Date:**	8/25/2006	**Time:** 10:39:55	**Page:** 1
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 18-15E, True North		
Site:	RBU 18-15E	**Vertical (TVD) Reference:**	Est RKB 5130.0		
Well:	RBU 18-15E	**Section (VS) Reference:**	Well (0.00N,0.00E,147.31Azi)		
Wellpath:	Original Hole	**Plan:**	Plan #1		

Field:	Uintah County, Utah Utah - Natural Buttes USA		
Map System:	US State Plane Coordinate System 1983	**Map Zone:**	Utah, Central Zone
Geo Datum:	GRS 1980	**Coordinate System:**	Well Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	igrf2005

Site:	RBU 18-15E Sec 15 10S, 19 E Uintah County, Utah				
Site Position:		**Northing:**	7156771.60 ft	**Latitude:**	39 57 15.540 N
From:	Geographic	**Easting:**	2124515.26 ft	**Longitude:**	109 46 22.690 W
Position Uncertainty:	0.00 ft			**North Reference:**	True
Ground Level:	5114.00 ft			**Grid Convergence:**	1.11 deg

Well:	RBU 18-15E				**Slot Name:**	
Well Position:	+N/-S	0.00 ft	**Northing:**	7156771.60 ft	**Latitude:**	39 57 15.540 N
	+E/-W	0.00 ft	**Easting :**	2124515.26 ft	**Longitude:**	109 46 22.690 W
Position Uncertainty:		0.00 ft				

Wellpath:	Original Hole			**Drilled From:**	Surface
				Tie-on Depth:	0.00 ft
Current Datum:	Est RKB	**Height**	5130.00 ft	**Above System Datum:**	Mean Sea Level
Magnetic Data:	8/23/2006			**Declination:**	11.79 deg
Field Strength:	52801 nT			**Mag Dip Angle:**	65.90 deg

Vertical Section:	**Depth From (TVD)** ft	**+N/-S** ft	**+E/-W** ft	**Direction** deg
	8800.00	0.00	0.00	147.31

Plan:	Plan #1	**Date Composed:**	8/23/2006
		Version:	1
Principal:	Yes	**Tied-to:**	From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	147.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
540.00	0.00	147.31	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
1841.68	39.05	147.31	1743.22	-359.08	230.46	3.00	3.00	0.00	147.31	
2129.57	39.05	147.31	1966.79	-511.72	328.42	0.00	0.00	0.00	0.00	
3431.23	0.00	147.31	3170.00	-870.80	558.87	3.00	-3.00	0.00	180.00	Vertical Point
9061.23	0.00	147.31	8800.00	-870.80	558.87	0.00	0.00	0.00	147.31	PBHL

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
540.00	0.00	147.31	540.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	1.80	147.31	599.99	-0.79	0.51	0.94	3.00	3.00	0.00	
700.00	4.80	147.31	699.81	-5.64	3.62	6.70	3.00	3.00	0.00	
800.00	7.80	147.31	799.20	-14.87	9.54	17.67	3.00	3.00	0.00	
900.00	10.80	147.31	897.87	-28.47	18.27	33.83	3.00	3.00	0.00	
1000.00	13.80	147.31	995.57	-46.40	29.78	55.13	3.00	3.00	0.00	
1100.00	16.80	147.31	1092.01	-68.60	44.03	81.51	3.00	3.00	0.00	
1200.00	19.80	147.31	1186.94	-95.02	60.98	112.91	3.00	3.00	0.00	
1300.00	22.80	147.31	1280.10	-125.59	80.60	149.23	3.00	3.00	0.00	
1400.00	25.80	147.31	1371.23	-160.22	102.83	190.38	3.00	3.00	0.00	
1500.00	28.80	147.31	1460.08	-198.81	127.60	236.23	3.00	3.00	0.00	
1600.00	31.80	147.31	1546.41	-241.27	154.84	286.68	3.00	3.00	0.00	
1700.00	34.80	147.31	1629.98	-287.47	184.49	341.58	3.00	3.00	0.00	
1800.00	37.80	147.31	1710.57	-337.28	216.47	400.77	3.00	3.00	0.00	
1841.68	39.05	147.31	1743.22	-359.08	230.46	426.67	3.00	3.00	0.00	

Company:	Dominion Exploration & Product	**Date:**	8/25/2006	**Time:** 10:39:55	**Page:** 2
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 18-15E, True North		
Site:	RBU 18-15E	**Vertical (TVD) Reference:**	Est RKB 5130.0		
Well:	RBU 18-15E	**Section (VS) Reference:**	Well (0.00N,0.00E,147.31Azi)		
Wellpath:	Original Hole	**Plan:**	Plan #1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1900.00	39.05	147.31	1788.51	-390.00	250.30	463.42	0.00	0.00	0.00	
2000.00	39.05	147.31	1866.17	-443.02	284.33	526.42	0.00	0.00	0.00	
2100.00	39.05	147.31	1943.83	-496.04	318.36	589.42	0.00	0.00	0.00	
2129.57	39.05	147.31	1966.79	-511.72	328.42	608.04	0.00	0.00	0.00	
2200.00	36.94	147.31	2022.30	-548.21	351.83	651.40	3.00	-3.00	0.00	
2300.00	33.94	147.31	2103.76	-597.00	383.15	709.37	3.00	-3.00	0.00	
2400.00	30.94	147.31	2188.15	-642.13	412.11	763.00	3.00	-3.00	0.00	
2500.00	27.94	147.31	2275.23	-683.49	438.66	812.14	3.00	-3.00	0.00	
2600.00	24.94	147.31	2364.76	-720.95	462.70	856.66	3.00	-3.00	0.00	
2700.00	21.94	147.31	2456.50	-754.42	484.18	896.43	3.00	-3.00	0.00	
2800.00	18.94	147.31	2550.20	-783.81	503.04	931.34	3.00	-3.00	0.00	
2900.00	15.94	147.31	2645.59	-809.02	519.22	961.30	3.00	-3.00	0.00	
3000.00	12.94	147.31	2742.42	-830.00	532.69	986.23	3.00	-3.00	0.00	
3100.00	9.94	147.31	2840.42	-846.69	543.39	1006.06	3.00	-3.00	0.00	
3200.00	6.94	147.31	2939.33	-859.03	551.32	1020.73	3.00	-3.00	0.00	
3300.00	3.94	147.31	3038.87	-867.01	556.44	1030.20	3.00	-3.00	0.00	
3400.00	0.94	147.31	3138.77	-870.59	558.73	1034.46	3.00	-3.00	0.00	
3431.23	0.00	147.31	3170.00	-870.80	558.87	1034.71	3.00	-3.00	0.00	Vertical Point
3500.00	0.00	147.31	3238.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
3600.00	0.00	147.31	3338.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
3700.00	0.00	147.31	3438.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
3736.23	0.00	147.31	3475.00	-870.80	558.87	1034.71	0.00	0.00	0.00	Intermediate
3800.00	0.00	147.31	3538.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
3900.00	0.00	147.31	3638.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
4000.00	0.00	147.31	3738.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
4100.00	0.00	147.31	3838.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
4200.00	0.00	147.31	3938.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
4300.00	0.00	147.31	4038.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
4400.00	0.00	147.31	4138.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
4500.00	0.00	147.31	4238.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
4521.23	0.00	147.31	4260.00	-870.80	558.87	1034.71	0.00	0.00	0.00	Wasatch Tongue
4600.00	0.00	147.31	4338.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
4700.00	0.00	147.31	4438.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
4800.00	0.00	147.31	4538.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
4881.23	0.00	147.31	4620.00	-870.80	558.87	1034.71	0.00	0.00	0.00	Uteland Limestone
4900.00	0.00	147.31	4638.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5000.00	0.00	147.31	4738.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5041.23	0.00	147.31	4780.00	-870.80	558.87	1034.71	0.00	0.00	0.00	Wasatch
5100.00	0.00	147.31	4838.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5200.00	0.00	147.31	4938.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5300.00	0.00	147.31	5038.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5400.00	0.00	147.31	5138.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5500.00	0.00	147.31	5238.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5600.00	0.00	147.31	5338.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5700.00	0.00	147.31	5438.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5800.00	0.00	147.31	5538.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5900.00	0.00	147.31	5638.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
5971.23	0.00	147.31	5710.00	-870.80	558.87	1034.71	0.00	0.00	0.00	Chapita Wells
6000.00	0.00	147.31	5738.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
6100.00	0.00	147.31	5838.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
6200.00	0.00	147.31	5938.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
6300.00	0.00	147.31	6038.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
6400.00	0.00	147.31	6138.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
6500.00	0.00	147.31	6238.77	-870.80	558.87	1034.71	0.00	0.00	0.00	

Company:	Dominion Exploration & Product	**Date:**	8/25/2006	**Time:** 10:39:55	**Page:** 3
Field:	Uintah County, Utah	**Co-ordinate(NE) Reference:**	Well: RBU 18-15E, True North		
Site:	RBU 18-15E	**Vertical (TVD) Reference:**	Est RKB 5130.0		
Well:	RBU 18-15E	**Section (VS) Reference:**	Well (0.00N,0.00E,147.31Azi)		
Wellpath:	Original Hole	**Plan:**	Plan #1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
6600.00	0.00	147.31	6338.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
6700.00	0.00	147.31	6438.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
6800.00	0.00	147.31	6538.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
6900.00	0.00	147.31	6638.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
7000.00	0.00	147.31	6738.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
7100.00	0.00	147.31	6838.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
7200.00	0.00	147.31	6938.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
7241.23	0.00	147.31	6980.00	-870.80	558.87	1034.71	0.00	0.00	0.00	Uteland Buttes
7300.00	0.00	147.31	7038.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
7400.00	0.00	147.31	7138.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
7500.00	0.00	147.31	7238.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
7600.00	0.00	147.31	7338.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
7700.00	0.00	147.31	7438.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
7800.00	0.00	147.31	7538.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
7900.00	0.00	147.31	7638.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
8000.00	0.00	147.31	7738.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
8100.00	0.00	147.31	7838.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
8111.23	0.00	147.31	7850.00	-870.80	558.87	1034.71	0.00	0.00	0.00	Mesaverde
8200.00	0.00	147.31	7938.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
8300.00	0.00	147.31	8038.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
8400.00	0.00	147.31	8138.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
8500.00	0.00	147.31	8238.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
8600.00	0.00	147.31	8338.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
8700.00	0.00	147.31	8438.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
8800.00	0.00	147.31	8538.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
8900.00	0.00	147.31	8638.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
9000.00	0.00	147.31	8738.77	-870.80	558.87	1034.71	0.00	0.00	0.00	
9061.23	0.00	147.31	8800.00	-870.80	558.87	1034.71	0.00	0.00	0.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<— Latitude —> Deg	Min	Sec	<— Longitude —> Deg	Min	Sec
Vertical Point -Plan hit target			3170.00	-870.80	558.87	7155911.75	2125090.84	39	57	6.933 N	109	46	15.513 W
PBHL -Plan hit target			8800.00	-870.80	558.87	7155911.75	2125090.84	39	57	6.933 N	109	46	15.513 W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
3736.23	3475.00	9.625	9.625	Intermediate

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
4521.23	4260.00	Wasatch Tongue		0.00	0.00
4881.23	4620.00	Uteland Limestone		0.00	0.00
5041.23	4780.00	Wasatch		0.00	0.00
5971.23	5710.00	Chapita Wells		0.00	0.00
7241.23	6980.00	Uteland Buttes		0.00	0.00
8111.23	7850.00	Mesaverde		0.00	0.00

SURFACE USE PLAN

CONDITIONS OF APPROVAL

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600
	Oklahoma City, OK 73134
Well Location:	RBU 18-15E
	SHL: 125' FNL & 1570' FWL Section 15-10S-19E
	BHL: 1000' FNL & 2100' FWL Section 15-10S-19E
	Uintah County, UT

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

The BLM onsite inspection for the referenced well was conducted on Wednesday, August 9, 2006 at approximately 11:00 pm. In attendance at the onsite inspection were the following individuals:

Karl Wright	Nat. Res. Prot. Spec.	Bureau of Land Management – Vernal
Brandon McDonald	Wildlife Biologist	Bureau of Land Management – Vernal
Ken Secrest	Field Foreman	Dominion E & P, Inc.
Brandon Bowthorpe	Surveyor	Uintah Engineering & Land Surveying
Billy McClure	Foreman	LaRose Construction
Randy Jackson	Foreman	Jackson Construction
Don Hamilton	Agent	Buys & Associates, Inc.

1. Existing Roads:

   a. No upgrades to existing roads and no new roads are proposed at this time since access will utilize the existing road to the existing well site.

   b. The proposed well site is located approximately 10.53 miles southwest of Ouray, UT.

   c. Directions to the proposed well site have been attached at the end of Exhibit B.

   d. The use of roads under State and County Road Department maintenance are necessary to access the River Bend Unit. However, an encroachment permit is not anticipated since no upgrades to the State or County Road system are proposed at this time.

   e. All existing roads will be maintained and kept in good repair during all phases of operation.

   e. Vehicle operators will obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions.

   f. Since no improvements are anticipated to any State, County, Tribal or BLM access roads no topsoil striping will occur.

   g. An off-lease federal right-of-way is not anticipated for the access road or utility corridor since both are located within the existing River Bend Unit boundary and both utilize entirely existing disturbance.

2. Planned Access Roads:

a. The proposed well utilizes the existing wellsite RBU 3-15E with no new access proposed.

b. The operator will be responsible for all maintenance of the existing access road including drainage structures.

3. Location of Existing Wells:

a. Exhibit B has a map reflecting these wells within a one mile radius of the proposed well.

4. Location of Production Facilities:

a. All permanent structures will be painted a flat, non-reflective Desert Brown or Carlsbad Canyon to match the standard environmental colors. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.

b. Site security guidelines identified in 43 CFR 3163.7-5 and Onshore Oil and Gas Order No. 3 will be adhered to.

c. A gas meter run will be constructed and located on lease within 500 feet of the wellhead. Meter runs will be housed and/or fenced. All gas production and measurement shall comply with the provisions of 43 CFR 3162. 7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

d. A tank battery will be constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All liquid hydrocarbons production and measurement shall conform to the provisions of 43 CFR 3162.7-3 and Onshore Oil and Gas Order No. 4 and Onshore Oil and Gas Order No. 5 for natural gas production and measurement.

e. Any necessary pits will be properly fenced to prevent any wildlife and livestock entry.

f. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic. The road will be maintained in a safe useable condition.

g. The site will require periodic maintenance to ensure that drainages are kept open and free of debris, ice, and snow, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

f. No new pipeline corridors are proposed at this time since gas transportation will utilize the existing pipeline network to the existing well site.

g. The existing pipeline will be upgrade to 10" or less, as needed, from the proposed well to the existing Tap 1 Facility to provide additional production transportation capacity from the proposed 20 acre in-field wells.

h. The upgraded gas pipeline will be a 10" or less steel surface line within a 20' wide utility corridor. The use of the proposed well site and access roads will facilitate the staging of the pipeline construction.

i. Dominion intends on installing the upgraded pipeline on the surface by welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. Dominion intends on connecting the pipeline together utilizing conventional welding technology.

5. Location and Type of Water Supply:

a. The location and type of water supply has been addressed as number 11 within the previous drilling plan information.

6. Source of Construction Material:

a. The use of materials will conform to 43 CFR 3610.2-3.

b. No construction materials will be removed from Ute Tribal or BLM lands.

c. If any gravel is used, it will be obtained from a state approved gravel pit.

7. Methods of Handling Waste Disposal:

a. All wastes associated with this application will be contained and disposed of utilizing approved facilities.

b. Drill cuttings will be contained and buried on site.

c. The reserve pit will be located outboard of the location and along the south side of the pad.

d. The reserve pit will be constructed so as not to leak, break, or allow any discharge.

e. The reserve pit will be lined with 16 mil minimum thickness plastic nylon reinforced liner material. The liner will overlay a felt liner pad only if rock is encountered during excavation. The pit liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operation.

f. The reserve pit has been located in cut material. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. After the reserve pit has dried, all areas not needed for production will be rehabilitated.

g. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completion of the well.

h. Trash will be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations. The contents of the trash container will be hauled off periodically to the approved Uintah County Landfill near Vernal, Utah.

i. Produced fluids from the well other than water will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas, salt water or other produced fluids will be cleaned up and removed.

j. After initial clean-up, a 400 bbl tank will be installed to contain produced waste water. This water will be transported from the tank to an approved Dominion disposal well for disposal.

k. Produced water from the production well will be disposed of at the RBU 13-11F or RBU 16-19F disposal wells in accordance with Onshore Order #7.

l. Any salts and/or chemicals, which are an integral part of the drilling system, will be disposed of in the same manner as the drilling fluid.

m. Sanitary facilities will be on site at all times during operations. Sewage will be placed in a portable chemical toilet and the toilet replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

8. Ancillary Facilities:

a. Garbage Containers and Portable Toilets are the only ancillary facilities proposed in this application.

9. Well Site Layout: (See Exhibit B)

a. The well will be properly identified in accordance with 43 CFR 3162.6.

b. Access to the well pad will be from the east.

c. The pad and road designs are consistent with BLM specification

d. A pre-construction meeting with responsible company representative, contractors and the BLM will be conducted at the project site prior to commencement of surface-disturbing activities. The pad and road will be construction-staked prior to this meeting.

e. The pad has been staked at its maximum size of 355' X 200'; however it will be constructed smaller if possible, depending upon rig availability. Should the layout change, this application will be amended and approved utilizing a sundry notice.

f. All surface disturbing activities, will be supervised by a qualified, responsible company representative who is aware of the terms and conditions of the APD and specifications in the approved plans.

g. All cut and fill slopes will be such that stability can be maintained for the life of the activity.

h. Diversion ditches will be constructed as shown around the well site to prevent surface waters form entering the well site area.

i. The site surface will be graded to drain away from the pit to avoid pit spillage during large storm events.

j. The stockpiled topsoil (first 6 inches or maximum available) will be stored in a windrow on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

k. Pits will remain fenced until site cleanup.

l. The blooie line will be located at least 100 feet from the well head.

m. Water injection may be implemented if necessary to minimize the amount of fugitive dust.

10. Plans for Restoration of the Surface (Interim Reclamation and Final Reclamation):

a. Site reclamation for a producing well will be accomplished for portions of the site not required for the continued operation of the well.

b. Upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.Once the reserve pit is dry, the plastic nylon reinforced liner shall be torn and perforated before backfilling of the reserve pit. The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours.

c. Following BLM published Best Management Practices the interim reclamation will be completed within 90 days of completion of the well to reestablish vegetation, reduce dust and erosion and compliment the visual resources of the area.
   a. All equipment and debris will be removed from the area proposed for interim reclamation and the pit area will be backfilled and re-contoured.
   b. The area outside of the rig anchors and other disturbed areas not needed for the operation of the well will be re-contoured to blend with the surrounding area and reseeded at 12 lbs /acre with the following native grass seeds:
      1. Crested Wheat Grass (4 lbs / acre)
      2. Needle and Thread Grass (4 lbs / acre)
      3. Rice Grass (4 lbs / acre)
   c. Reclaimed areas receiving incidental disturbance during the life of the producing well will be re-contoured and reseeded as soon as practical.

d. The Operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites, or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office. On BLM administered land, it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.

e. Prior to final abandonment of the site, all disturbed areas, including the access road, will be scarified and left with a rough surface. The site will then be seeded and/or planted as prescribed by the BLM. The BLM recommended seed mix will be detailed within their approval documents.

11. Surface and Mineral Ownership:

a. Surface Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

b. Mineral Ownership – Federal under the management of the Bureau of Land Management - Vernal Field Office, 170 South 500 East, Vernal, Utah 84078; 435-781-4400.

12. Other Information:

a. AIA Archaeological has conducted a Class III archeological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by AIA Archaeological.

b. Alden Hamblin has conducted a paleontological survey. A copy of the report has been submitted under separate cover to the appropriate agencies by Alden Hamblin.

c. Our understanding of the results of the onsite inspection are:

a. No Threatened and Endangered flora and fauna species were found during the onsite inspection.

b. No drainage crossings that require additional State or Federal approval are being crossed.

c. A pipeline upgrade is proposed with this application.

d. Dominion will deepen and reinforce the existing drainage ditch around corner 2 of the wellsite

e. A temporary pond will be formed when the pit is open since the existing location blocks a small existing drainage.

13. Operator's Representative and Certification

Title	Name	Office Phone
Company Representative (Roosevelt)	Ken Secrest	1-435-722-4521
Company Representative (Oklahoma)	Carla Christian	1-405-749-5263
Agent for Dominion	Don Hamilton	1-435-637-4075

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exists; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dominion Exploration & Production, Inc. and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided under Dominion's BLM bond. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Signature: Don Hamilton Date: 8-31-06

BOP Equipment

3000psi WP

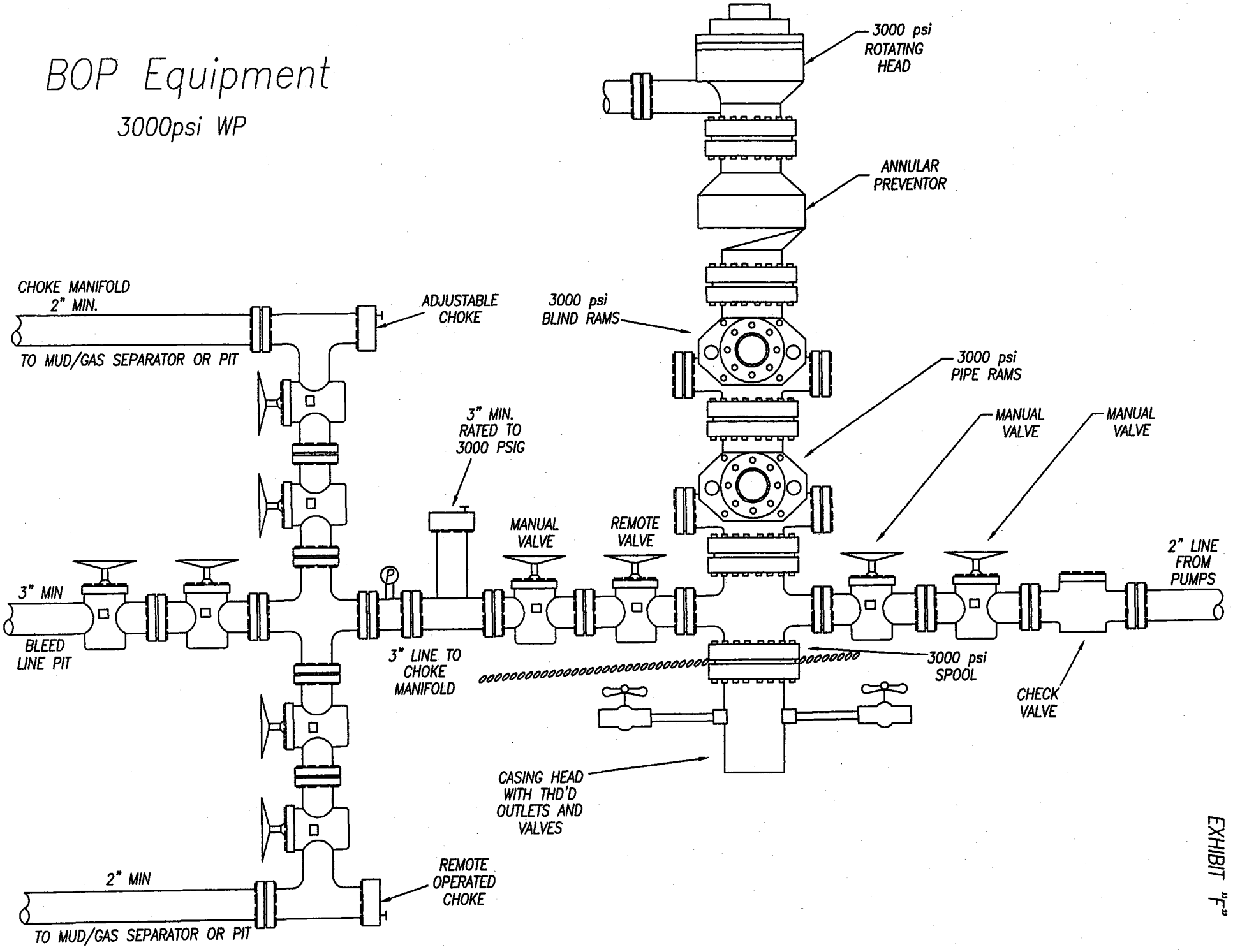


EXHIBIT "F"

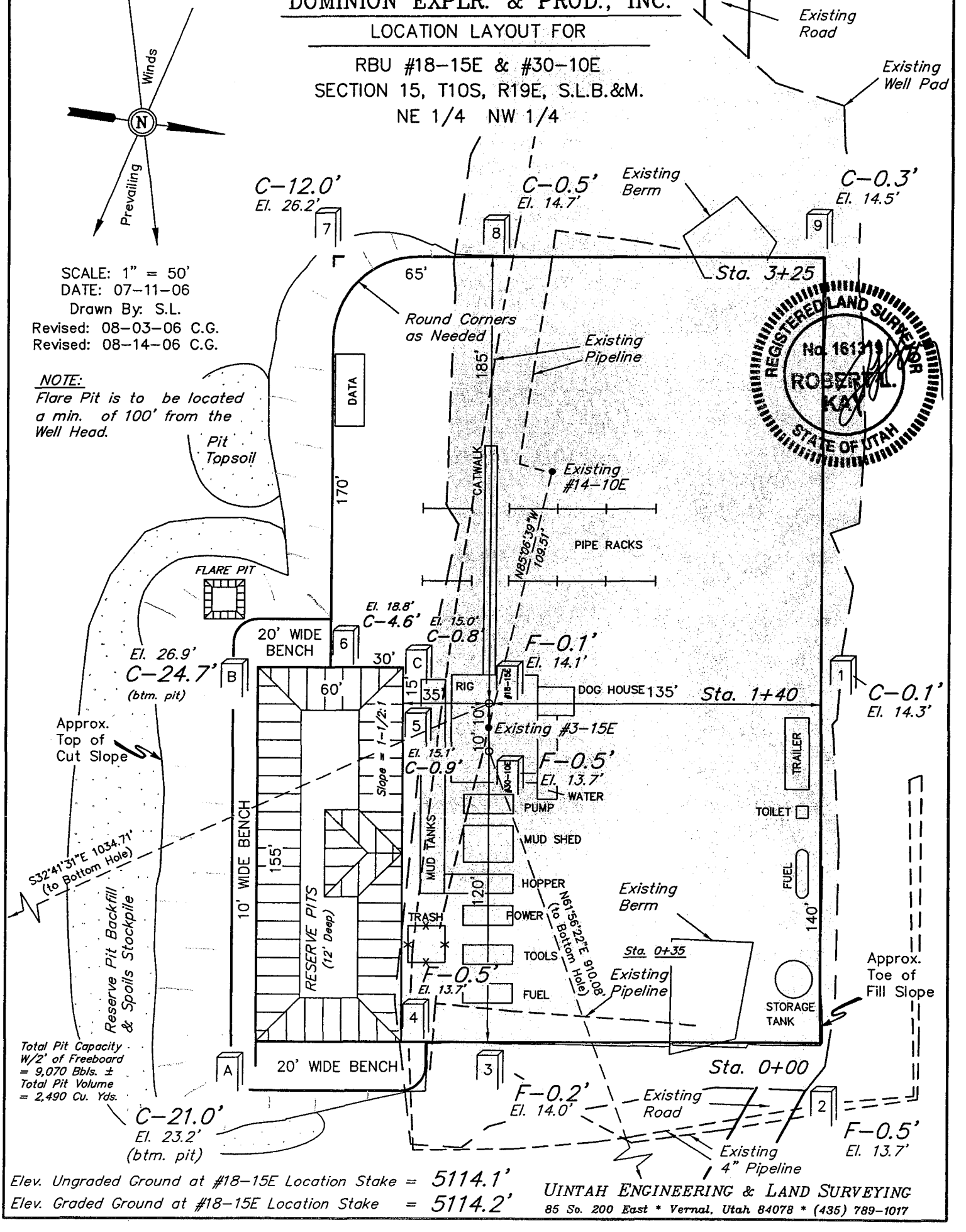
DOMINION EXPLR. & PROD., INC.

LOCATION LAYOUT FOR

RBU #18-15E & #30-10E
SECTION 15, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4

SCALE: 1" = 50'
DATE: 07-11-06
Drawn By: S.L.
Revised: 08-03-06 C.G.
Revised: 08-14-06 C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at #18-15E Location Stake = 5114.1'
Elev. Graded Ground at #18-15E Location Stake = 5114.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DOMINION EXPLR. & PROD., INC.

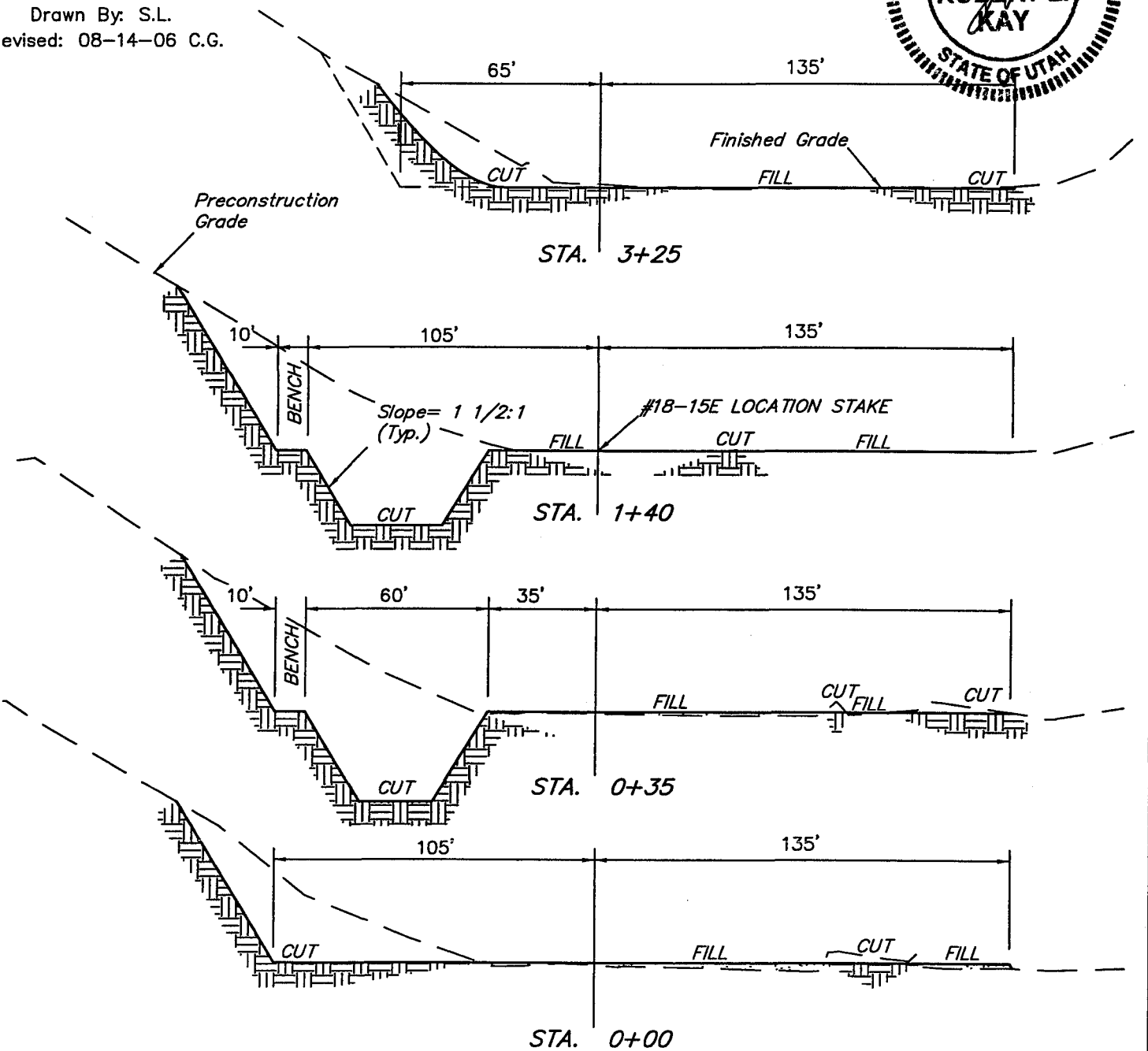
TYPICAL CROSS SECTIONS FOR

RBU #18–15E & #30–10E
SECTION 15, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4

1" = 20'
X–Section Scale
1" = 50'

DATE: 07–11–06
Drawn By: S.L.
Revised: 08–14–06 C.G.

REGISTERED LAND SURVEYOR
No. 161319
ROBERT L. KAY
STATE OF UTAH



APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = *410* Cu. Yds.
(NEW CONSTRUCTION ONLY)

Remaining Location = *9,480* Cu. Yds.

TOTAL CUT = *9,890* CU.YDS.

FILL = *410* CU.YDS.

* *NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL = *9,480* Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = *1,660* Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = *7,820* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789–1017*

DOMINION EXPLR. & PROD., INC.

RBU #18-15E & #30-10E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 15, T10S, R19E, S.L.B.&M.

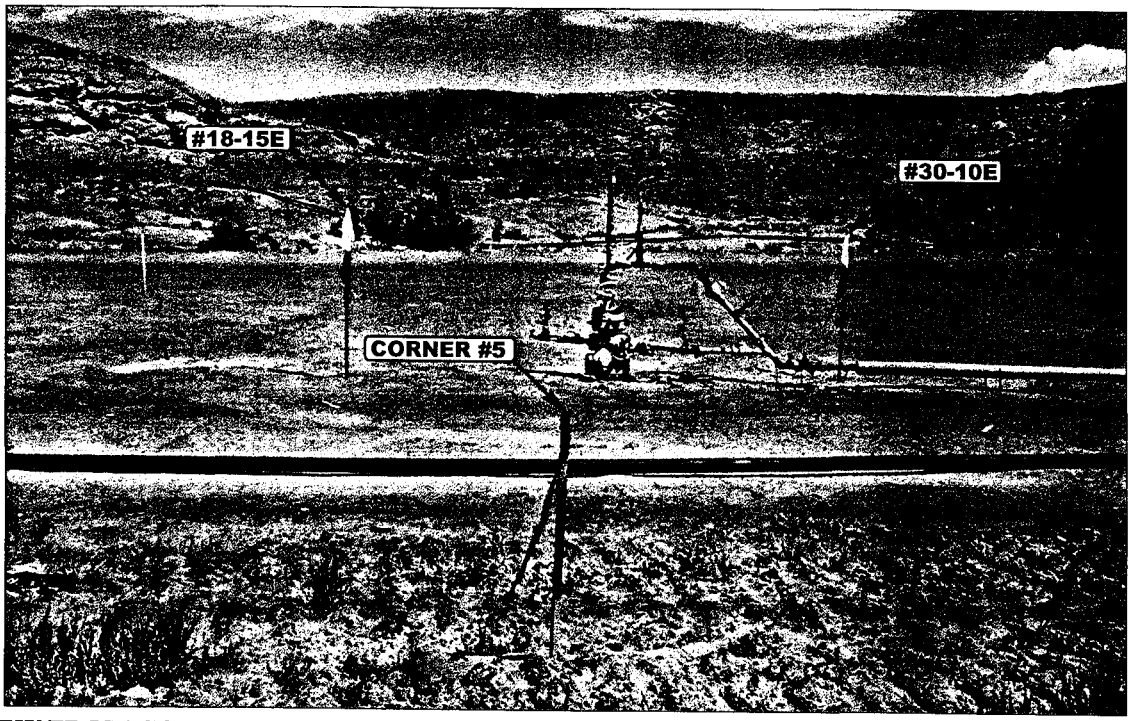


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKES **CAMERA ANGLE: NORTHWESTERLY**

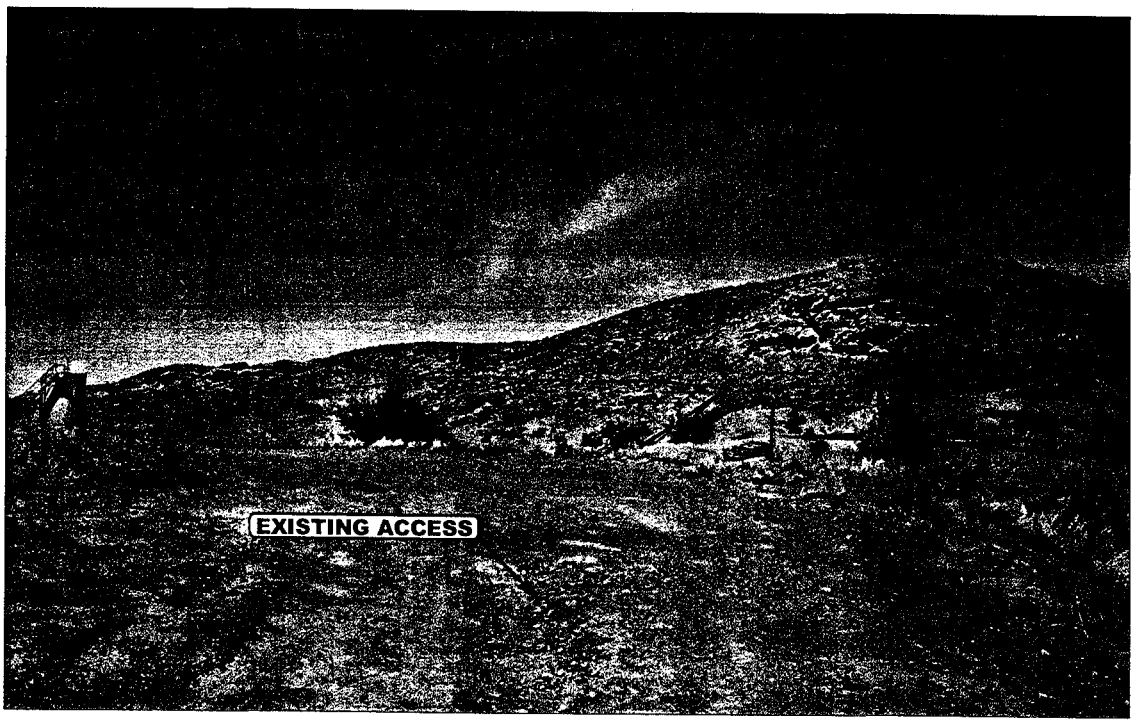
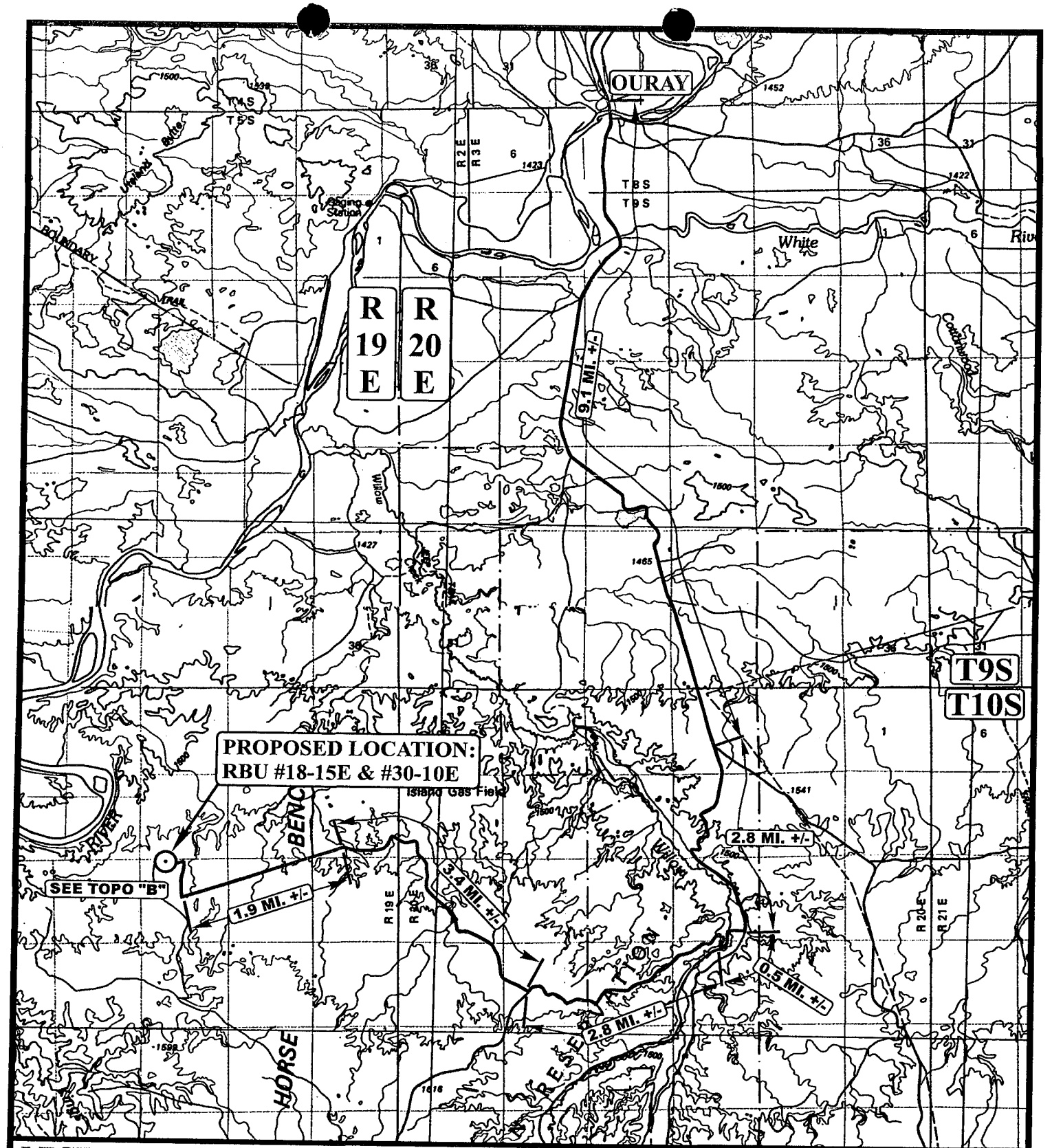


PHOTO: VIEW OF EXISTING ACCESS **CAMERA ANGLE: NORTHWESTERLY**

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	07 MONTH	11 DAY	06 YEAR	PHOTO
TAKEN BY: J.R.	DRAWN BY: B.C.	REVISED: 08-14-06		



LEGEND:

⊙ PROPOSED LOCATION

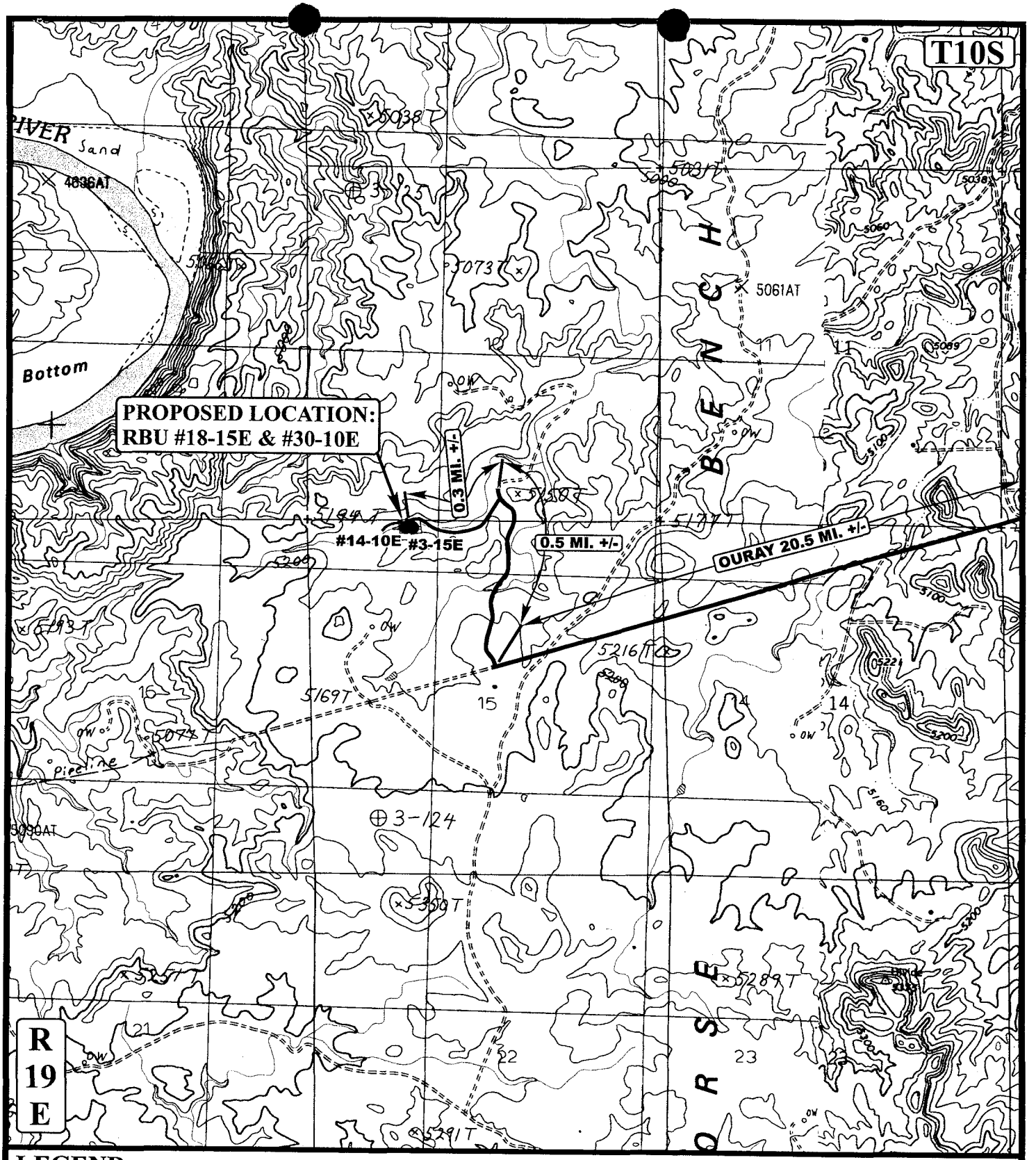
N

DOMINION EXPLR. & PROD., INC.

RBU #18-15E & #30-10E
SECTION 15, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAG (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	11 DAY	06 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: B.C.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

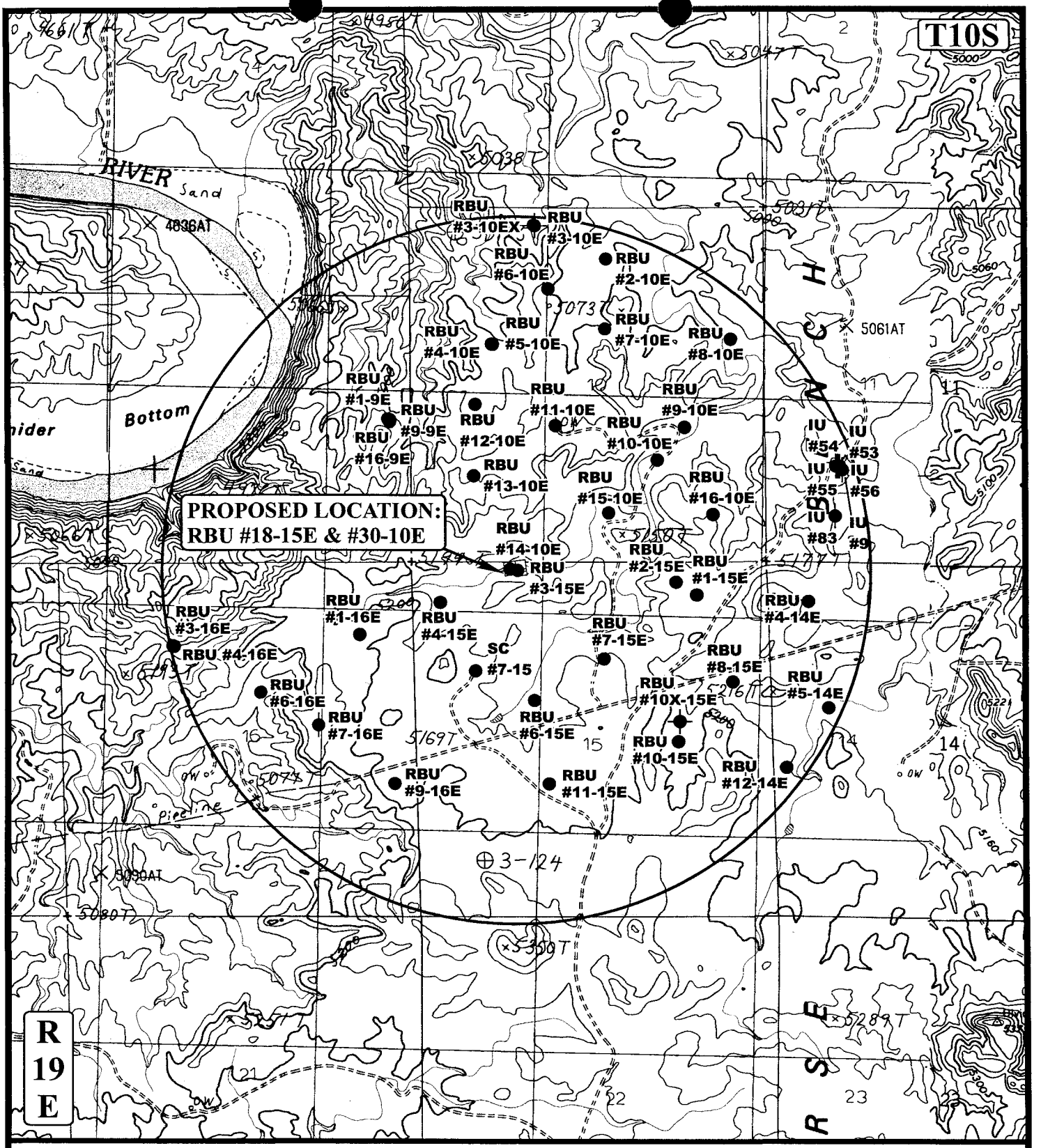
N

DOMINION EXPLR. & PROD., INC.

RBU #18-15E & #30-10E
SECTION 15, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	11 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

DOMINION EXPLR. & PROD., INC.

RBU #18-15E & #30-10E
SECTION 15, T10S, R19E, S.L.B.&M.
NE 1/4 NW 1/4

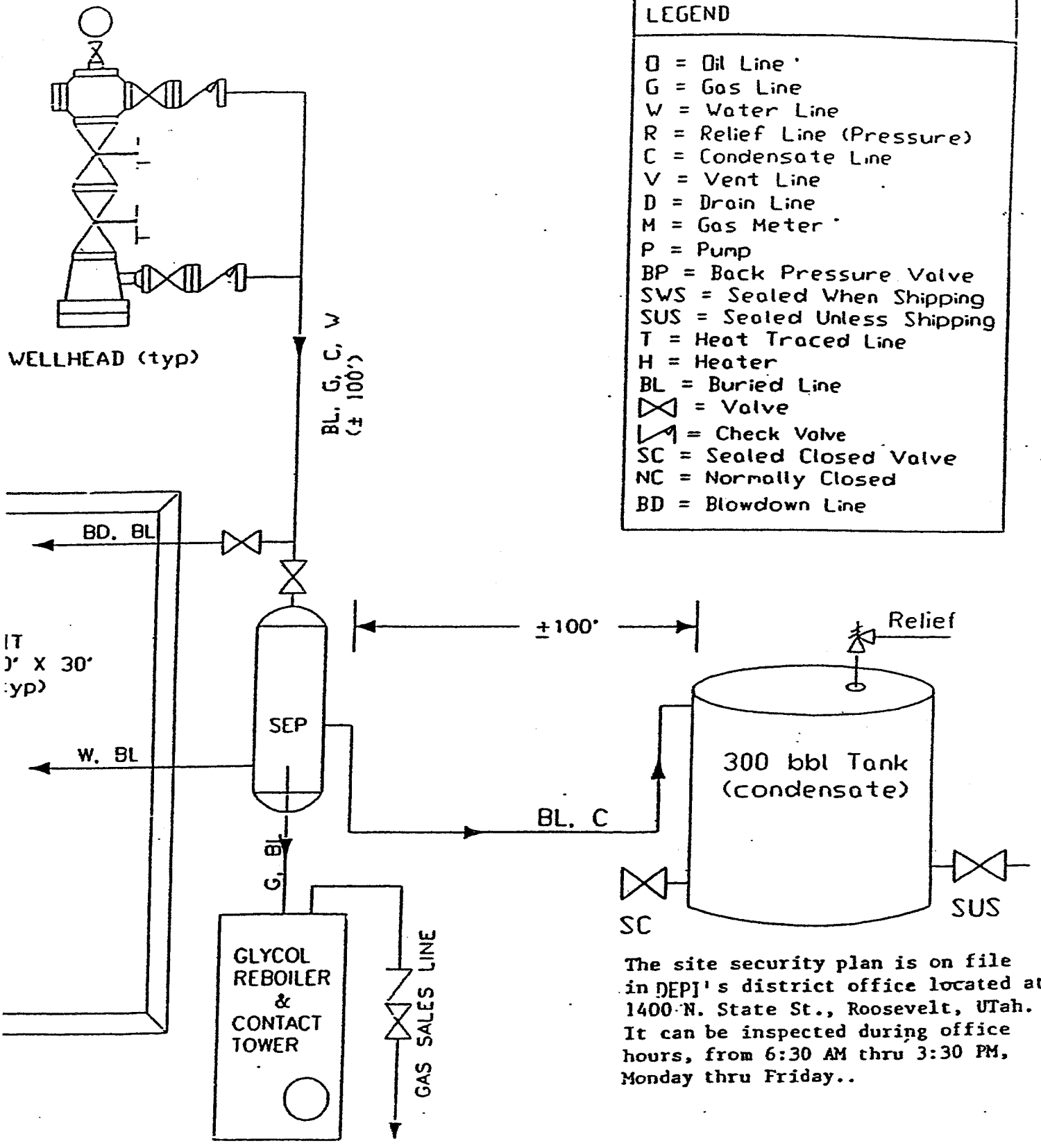
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	07 MONTH	11 DAY	06 YEAR
SCALE: 1" = 2000'	DRAWN BY: B.C.	REVISED: 00-00-00	C TOPO

DOMINION EXPLR. & PROD., INC.
RBU #18-15E & #30-10E
SECTION 15, T10S, R19E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.1 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMIATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN LEFT AND PROCEED IN A WESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE EXISTING #14-10E, #3-15E AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.3 MILES.



The site security plan is on file in DEPJ's district office located at 1400 N. State St., Roosevelt, UTah. It can be inspected during office hours, from 6:30 AM thru 3:30 PM, Monday thru Friday..

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/05/2006

API NO. ASSIGNED: 43-047-38597

WELL NAME: RBU 18-15E

OPERATOR: DOMINION EXPL & PROD (N1095)

PHONE NUMBER: 405-749-5263

CONTACT: DON HAMILTON

PROPOSED LOCATION:

NENW 15 100S 190E

SURFACE: 0125 FNL 1570 FWL

BOTTOM: 1000 FNL 2100 FWL

COUNTY: UINTAH

LATITUDE: 39.95430 LONGITUDE: -109.7721

UTM SURF EASTINGS: 604885 NORTHINGS: 4423197

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-013766

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WY 3322)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-10447)

N RDCC Review (Y/N)
(Date:)

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: RIVER BEND

___ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

✓ Drilling Unit

Board Cause No: 259-01

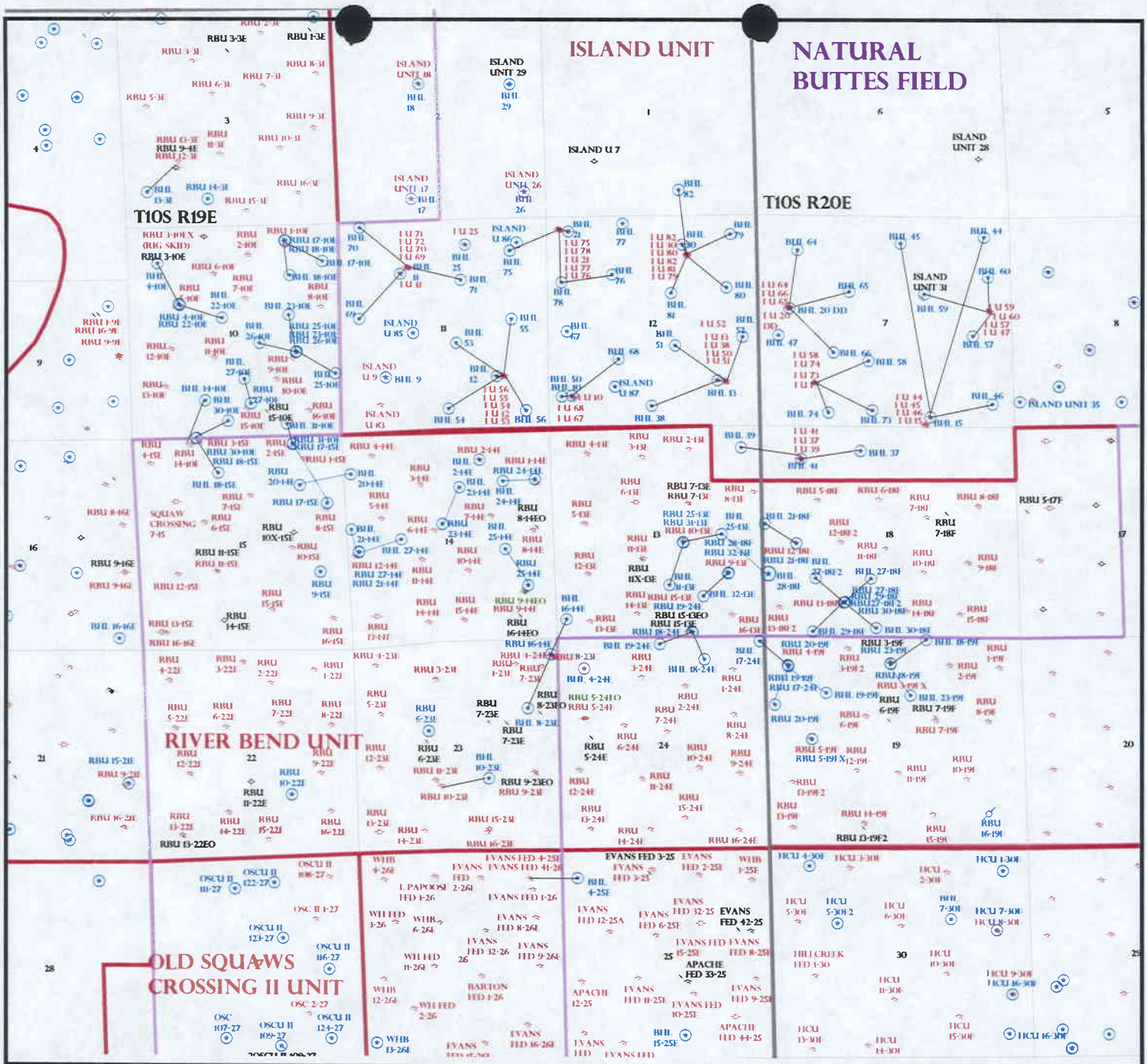
Eff Date: 8-18-06

Siting: Suspends R649-3-11

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval



OPERATOR: DOMINION EXPL & PROD (N1095)

SEC: 10,13,14,15 **T.**10S **R.** 19E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 31-AUGUST-2006

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 19, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2006 Plan of Development River Bend Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the River Bend Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION

(Proposed PZ MesaVerde)

43-047-38582 RBU 17-10E Sec 10 T10S R19E 0477 FNL 1390 FEL
BHL Sec 10 T10S R19E 1000 FNL 0465 FEL

43-047-38584 RBU 27-10E Sec 10 T10S R19E 0723 FSL 2350 FEL
BHL Sec 10 T10S R19E 1350 FSL 2500 FEL

43-047-38585 RBU 26-10E Sec 10 T10S R19E 1995 FSL 1184 FEL
BHL Sec 10 T10S R19E 2250 FSL 2100 FEL

43-047-38586 RBU 25-10E Sec 10 T10S R19E 2013 FSL 1160 FEL
BHL Sec 10 T10S R19E 1450 FSL 0200 FEL

43-047-38587 RBU 23-10E Sec 10 T10S R19E 2007 FSL 1168 FEL
BHL Sec 10 T10S R19E 2350 FNL 1350 FEL

43-047-38588 RBU 22-10E Sec 10 T10S R19E 2064 FNL 1241 FWL
BHL Sec 10 T10S R19E 2400 FNL 2300 FWL

43-047-38543 RBU 28-18F Sec 13 T10S R19E 1640 FSL 0901 FEL
BHL Sec 18 T20S R20E 1600 FSL 0100 FWL

43-047-38544 RBU 18-24E Sec 13 T10S R19E 0143 FSL 1844 FEL

BHL Sec 24 T10S R19E 0550 FNL 1550 FEL

43-047-38545 RBU 19-24E Sec 13 T10S R19E 0159 FSL 1855 FEL
BHL Sec 24 T10S R19E 0150 FNL 2550 FWL

43-047-38546 RBU 25-13E Sec 13 T10S R19E 2418 FSL 2023 FEL
BHL Sec 13 T10S R19E 2700 FNL 1050 FEL

43-047-38547 RBU 31-13E Sec 13 T10S R19E 2433 FSL 2036 FEL
BHL Sec 13 T10S R19E 1350 FSL 2400 FEL

43-047-38589 RBU 21-14E Sec 14 T10S R19E 2240 FSL 0210 FWL
BHL Sec 14 T10S R19E 2500 FNL 0050 FWL

43-047-38590 RBU 27-14E Sec 14 T10S R19E 2230 FSL 0209 FWL
BHL Sec 14 T10S R19E 2550 FSL 1300 FWL

43-047-38592 RBU 24-14E Sec 14 T10S R19E 1257 FNL 0432 FEL
BHL Sec 14 T10S R19E 1300 FNL 1250 FEL

43-047-38593 RBU 23-14E Sec 14 T10S R19E 2375 FNL 2360 FWL
BHL Sec 14 T10S R19E 1450 FNL 2350 FEL

43-047-38595 RBU 31-10E Sec 15 T10S R19E 0305 FNL 1324 FEL
BHL Sec 10 T10S R19E 0200 FSL 1450 FEL

43-047-38596 RBU 17-15E Sec 15 T10S R19E 0320 FNL 1324 FEL
BHL Sec 15 T10S R19E 1350 FNL 1200 FEL

43-047-38597 RBU 18-15E Sec 15 T10S R19E 0125 FNL 1570 FWL
BHL Sec 15 T10S R19E 1000 FNL 2100 FWL

43-047-38598 RBU 20-14E Sec 15 T10S R19E 1821 FNL 0532 FEL
BHL Sec 14 T10S R19E 1100 FNL 0100 FWL

43-047-38554 RBU 21-18F Sec 18 T10S R20E 2379 FSL 0834 FWL
BHL Sec 18 T10S R20E 2450 FNL 0050 FWL

43-047-38555 RBU 27-18F Sec 18 T10S R20E 0902 FSL 2032 FWL
BHL Sec 18 T10S R20E 1500 FSL 2700 FWL

43-047-38556 RBU 27-18F2 Sec 18 T10S R20E 0888 FSL 2005 FWL
BHL Sec 18 T10S R20E 1500 FSL 1300 FWL

43-047-38557 RBU 30-18F Sec 18 T10S R20E 0897 FSL 2023 FWL
BHL Sec 18 T10S R20E 0250 FSL 2800 FWL

43-047-38558 RBU 29-18F Sec 18 T10S R20E 0884 FSL 1996 FWL
BHL Sec 18 T10S R20E 0150 FSL 1200 FWL

43-047-28549 RBU 17-24E Sec 19 T10S R20E 0703 FNL 0546 FWL
BHL Sec 24 T10S R19E 0100 FNL 0150 FEL

43-047-38550 RBU 18-19F Sec 19 T10S R20E 0650 FNL 3147 FWL
BHL Sec 19 T10S R20E 0050 FNL 2400 FEL

43-047-38551 RBU 19-19F Sec 19 T10S R20E 0730 FNL 0558 FWL
BHL Sec 19 T10S R20E 1400 FNL 1500 FWL

43-047-38552 RBU 20-19F Sec 19 T10S R20E 0721 FNL 0554 FWL
BHL Sec 19 T10S R20E 1700 FNL 0200 FWL

43-047-38553 RBU 23-19F Sec 19 T10S R20E 0654 FNL 3156 FWL
BHL Sec 19 T10S R20E 1450 FNL 2850 FEL

43-047-38548 RBU 32-13E Sec 13 T10S R19E 1624 FSL 0913 FEL
BHL Sec 13 T10S R19E 1050 FSL 1550 FEL

43-047-38583 RBU 18-10E Sec 10 T10S R19E 0471 FNL 1409 FEL
BHL Sec 10 T10S R19E 1350 FNL 1300 FEL

43-047-38591 RBU 25-14E Sec 14 T10S R19E 1380 FSL 0721 FEL
BHL Sec 14 T10S R19E 2300 FSL 1250 FEL

43-047-38594 RBU 30-10E Sec 15 T10S R19E 0123 FNL 1590 FWL
BHL Sec 10 T10S R19E 0300 FSL 2400 FWL

Our records indicate the RBU 25-10E is closer than 460 feet from the River Bend Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – River Bend Unit
Division of Oil Gas and Mining

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 25, 2006

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134

Re: RBU 18-15E Well, Surface Location 125' FNL, 1570' FWL, NE NW, Sec. 15, T. 10 South, R. 19 East, Bottom Location 1000' FNL, 2100' FWL, NE NW, Sec. 15, T. 10 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38597.

Sincerely,

Don Hatch

for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Dominion Exploration & Production, Inc.

Well Name & Number RBU 18-15E

API Number: 43-047-38597

Lease: U-013766

Surface Location:	NE NW	**Sec.** 15	**T.** 10 South	**R.** 19 East
Bottom Location:	NE NW	**Sec.** 15	**T.** 10 South	**R.** 19 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Form 3160-5
(August, 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
RBU 18-15E

2. Name of Operator
Dominion Exploration & Production, Inc.

9. API Well No.
43-047-38597

3a. Address
Suite 600
14000 Quail Springs Parkway, OKC, OK 73134

3b. Phone No. (include area code)
(405) 749-1300

10. Field and Pool, or Exploratory Area
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
125' FNL & 1,570' FWL, NE NW, Section 15-10S-19E
1,000' FNL & 2,100' FWL, NE NW, Section 15-10S-19E

11. County or Parish, State
Uintah, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report	[ ] Altering Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other Drilling Plan
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached a new drilling plan. Previous plan submitted with APD showed formation tops at TVD, the corrected plan shows measured depth.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
NOV 07 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Keri Pfeifer — Title Associate Regulatory Specialist

Signature Keri Pfeifer — Date 10/31/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DRILLING PLAN

APPROVAL OF OPERATIONS

Attachment for Permit to Drill

Name of Operator:	Dominion Exploration & Production
Address:	14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134
Well Location:	RBU 18-15E SHL: 125' FNL & 1570' FWL Section 15-10S-19E BHL: 1000' FNL & 2100' FWL Section 15-10S-19E Uintah County, UT

1. GEOLOGIC SURFACE FORMATION — Uintah

2. ESTIMATED DEPTHS OF IMPORTANT GEOLOGIC MARKERS

Formation	Depth
Wasatch Tongue	4,521'
Uteland Limestone	4,881'
Wasatch	5,041'
Chapita Wells	5,971'
Uteland Buttes	7,241'
Mesaverde	8,111'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

Formation	Depth	Type
Wasatch Tongue	4,521'	Oil
Uteland Limestone	4,881'	Oil
Wasatch	5,041'	Gas
Chapita Wells	5,971'	Gas
Uteland Buttes	7,241'	Gas
Mesaverde	8,111'	Gas

4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing.

Type	Size	Weight	Grade	Conn.	Top	Bottom	Hole
Surface	13-3/8"	48.0 ppf	H-40	STC	0'	500'	17-½"
Intermediate	9-5/8"	36.0 ppf	J-55	STC	0'	3,736'	12-1/4"
Production	5-1/2"	17.0 ppf	MAV-80	LTC	0'	9,061'	7-7/8"

5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

Surface hole: No BOPE will be utilized.

Intermediate hole: To be drilled using a diverter stack with rotating head to divert flow from rig floor.

Production hole: Prior to drilling out the intermediate casing shoe, 3,000 psi or greater BOP equipment will be installed. The pipe rams will be operated at least once per day from surface to total depth. The blind rams will be tested once per day from surface to total depth if operations permit.

DRILLING PLAN

APPROVAL OF OPERATIONS

A diagram of the planned BOP equipment for normal drilling operations in this area is attached. As denoted there will be two valves and one check valve on the kill line, two valves on the choke line, and two adjustable chokes on the manifold system. The BOP "stack" will consist of two BOP rams (1 pipe, 1 blind) and one annular type preventer, all rated to a minimum of 3,000 psi working pressure.

The BOP equipment will be pressure tested prior to drilling out surface casing shoe and anytime a new casing string is set.. All test pressures will be maintained for fifteen (15) minutes without any significant pressure decrease. Clear water will be circulated into the BOP stack and lines prior to pressure testing. The following test pressures will be used as a minimum for various equipment items.

1.	Annular BOP	1,500 psi
2.	Ram type BOP	3,000 psi
3.	Kill line valves	3,000 psi
4.	Choke line valves and choke manifold valves	3,000 psi
5.	Chokes	3,000 psi
6.	Casing, casinghead & weld	1,500 psi
7.	Upper kelly cock and safety valve	3,000 psi
8.	Dart valve	3,000 psi

6. MUD SYSTEMS
   - An air or an air/mist system may be used to drill to drill the surface hole until water influx becomes too great.
   - KCL mud system will be used to drill well.
   - The mud system will be monitored manually/visually.

Depths	Mud Weight (ppg)	Mud System
0' – 500'	8.4	Air foam mist, no pressure control
500' – 3,736'	8.6	Fresh water, rotating head and diverter
3,736' – 9,061'	8.6	Fresh water/2% KCL/KCL mud system

7. BLOOIE LINE
   - An automatic igniter will not be installed on blooie line. The blooie will have a contant ignition source.
   - A "target tee" connection will be installed on blooie line for 90° change of directions for abrasion resistance.
   - "Target tee" connections will be a minimum of 50' from wellhead.
   - The blooie line discharge will be a minimum of 80' from the wellhead.

8. AUXILIARY EQUIPMENT TO BE USED
   a. Kelly cock.
   b. Full opening valve with drill pipe connection will be kept on floor. Valve will be used when the kelly is not in string.

9. TESTING. LOGGING, AND CORING PROGRAMS TO BE FOLLOWED
   - A drillstem test in the Wasatch Tongue is possible.
   - One electric line wire-log will be run from total depth to intermediate casing.
   - The gamma ray will be left on to record from total depth to intermediate casing.
   - Other log curves (resistivities, porosity, and caliper) will record from total depth to intermediate casing.
   - A dipmeter, percussion cores, or rotary cores may be run over selected intervals.

10. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED
    - Expected BHP 1,500–2,000 psi (lower than normal pressure gradient).
    - No abnormal temperature or pressures are anticipated.
    - The formations to be penetrated do not contain known H2S gas.

11. WATER SUPPLY
    - No water pipelines will be laid for this well.
    - No water well will be drilled for this well.
    - Drilling water for this will be hauled on the road(s) shown in Attachment No. 3.
    - Water will be hauled from: Water Permit # 43-10447 Section 9, Township 8 South, Range 20 East

DRILLING PLAN

APPROVAL OF OPERATIONS

12. CEMENT SYSTEMS

a. Surface Cement:
- Drill 17-½" hole to 500' and cement 13-3/8" to surface with 450 sks class "C" cement with 2% $CaCl_2$ and 1/4 #/sk. Polyflake (volume includes 70% excess). Top out as necessary. Casing to be centralized with a total of 5 centralizers.

b. Intermediate Casing Cement:
- Drill 12-1/4" hole to 3,736'±, run and cement 9-5/8" to surface.
- Pump 20 bbls lightly weighted water spacer followed by 5 bbls fresh water. Displace with any available water.
- Casing to be run with: a) guide shoe b) insert float c) three (3) centralizers, one on each of first 3 joints d) stop ring for plug one joint off bottom e) bottom three joints thread locked f) pump job with bottom plug only. Casing to be centralized with a total of 15 centralizers.
- Cement to surface not required due to surface casing set deeper than normal.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	444	0'–3,236'	10.5 ppg	4.14 CFS	1051 CF	1,840 CF
Tail	254	3,236'–3,736'	15.6 ppg	1.2 CFS	174 CF	304 CF

Intermediate design volumes based on 75% excess of gauge hole.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 4.14 cf/sack Slurry weight: 10.5 #/gal.
Water requirement: 26.07 gal/sack
Compressives @ 110^{0}F: 72 psi after 24 hours

Tail Mix: Class "G" Cement, 1/4 lb/sk Cellophane Flakes + 2% bwoc Calcium Chloride + 46.5% fresh water.
Slurry yield: 1.20 cf/sack Slurry weight: 15.6 #/gal.
Pump Time: 1 hr. 5 min. @ 110 ^{0}F.
Compressives @ 110 ^{0}F: 2,500 psi after 24 hours

c. Production Casing Cement:
- Drill 7-7/8" hole to 9,061'±, run and cement 5 1/2".
- Pump 20 bbl Mud Clean II unweighted spacer, followed by 20 Bbls fresh H20 spacer.
- Displace with 2% KCL.
- Production casing to be centralized with 30 centralizers.

Type	Sacks	Interval	Density	Yield	Hole Volume	Cement Volume
Lead	90	4,241'–4,780'	11.5 ppg	3.12 CFS	139 CF	277 CF
Tail	800	5,041'–9,061'	13.0 ppg	1.75 CFS	696 CF	1393 CF

Production design volumes based on 35% excess of gauge hole. Actual volumes will be calculated from caliper log to bring lead cement to 800' above top of Wasatch + 15% excess, and tail cement to top of Wasatch +15%.

Lead Mix: Halliburton Prem Plus V blend. Blend includes Class "C" cement, gel, salt, gilsonite, EX-1 and HR-7.
Slurry yield: 3.12 cf/sack Slurry weight: 11.60 #/gal.
Water requirement: 17.71 gal/sack
Compressives @ 130^{0}F: 157 psi after 24 hours

Tail Mix: Halliburton HLC blend (Prem Plus V/JB flyash). Blend includes Class "G" cement, KCl, EX-1, Halad 322, & HR-5.
Slurry yield: 1.75 cf/sack Slurry weight: 13.00 #/gal.
Water requirement: 9.09 gal/sack
Compressives @ 165^{0}F: 905 psi after 24 hours

13. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date: May 1, 2007
Duration: 14 Days

Form 3160-3
(February 2005)

RECEIVED

SEP 0 5 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. **U-013766**	
6. If Indian, Allotee or Tribe Name **N/A**	
1a. Type of work: ☑ DRILL ☐ REENTER	7. If Unit or CA Agreement, Name and No. **River Bend Unit**
1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. **RBU 18-15E**
2. Name of Operator **Dominion Exploration & Production, Inc.**	9. API Well No. 43-047-38597
3a. Address **14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134** / 3b. Phone No. *(include area code)* **405-749-5263**	10. Field and Pool, or Exploratory **Natural Buttes**
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface **125' FNL & 1,570' FWL, NE/4 NW/4,** At proposed prod. zone **1,000' FNL & 2,100' FWL, NE/4 NW/4,**	11. Sec., T. R. M. or Blk. and Survey or Area **Section 15, T10S, R19E, SLB&M**
14. Distance in miles and direction from nearest town or post office* **10.53 miles southwest of Ouray, Utah**	12. County or Parish **Uintah** / 13. State **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) **125'**	16. No. of acres in lease **2,240 acres**	17. Spacing Unit dedicated to this well **20 acres**
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **10'**	19. Proposed Depth **8,800' TVD (9,061' MD)**	20. BLM/BIA Bond No. on file **WY 3322**
21. Elevations (Show whether DF, KDB, RT, GL, etc.) **5,114' GR**	22. Approximate date work will start* **05/01/2007**	23. Estimated duration **14 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Don Hamilton	Name *(Printed/Typed)* **Don Hamilton**	Date **08/31/2006**
Title **Agent for Dominion**		
Approved by *(Signature)*	Name *(Printed/Typed)* Jerry Kenczka	Date 12-22-2006
Title Assistant Field Manager Lands & Mineral Resources	Office **VERNAL FIELD OFFICE**	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

CONFIDENTIAL

NOTICE OF APPROVAL

RECEIVED

ORIGINAL

JAN 1 6 2007

DIV. OF OIL, GAS & MINING

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Dominion Exploration & Production**	**Location:**	**NENW, Sec 15, T10S, R19E**
Well No:	**RBU 18-15E**	**Lease No:**	**UTU-013766**
API No:	**43-047-38597**	**Agreement:**	**River Bend Unit**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	James Ashley	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chuck MacDonald	Office: 435-781-4486	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Karl Wright)	-	Forty-Eight (48) hours prior to construction of location and access roads
Location Completion (Notify Karl Wright)	-	Prior to moving on the drilling rig.
Spud Notice (Notify PE)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger SPT)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Jamie Sparger SPT)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify PE)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Surface.Conditions of Approval or monitoring are listed in the Surface Use Plan of the APDs.

- For well RBU 17-15E the operator agrees to line the pit with a 16 mil thick plastic nylon reinforced liner. The liner will overlay a felt liner pad.

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee will submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the Best Management Practice of the reshaping of the pad to the original contour to the extent possible; the re-spreading of the top soil up to the rig anchor points; and, reseeding the area using appropriate reclamation methods.

The interim seed mix for reclamation will be:

Hy-crest Crested Wheat grass	*Agropyron cristatum*	4 lbs per acre
Indian rice grass	*Orazopsis hymenoides*	4 lbs per acre
Needle and Thread grass	*Stipa comata*	4 lbs per acre

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil re-spread over the surface; and, the surface re-vegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.
- The top of the production casing cement shall extend a minimum of 200 feet above the intermediate casing shoe.
- Variance granted:
- Eighty foot long blooie line approved

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) shall the BLM need to obtain additional information.

- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.

- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30

days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.
    - Well name and number.
    - Well location (¼¼, Sec., Twn, Rng, and P.M.).
    - Date well was placed in a producing status (date of first production for which royalty will be paid).
    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
    - Unit agreement and / or participating area name and number, if applicable.
    - Communitization agreement number, if applicable.

- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: River Bend Unit

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: RBU 18-15E

2. NAME OF OPERATOR: XTO Energy

9. API NUMBER: 4304738597

3. ADDRESS OF OPERATOR: P.O. Box 1360 CITY Roosevelt STATE UT ZIP 84066

PHONE NUMBER: (435) 722-4521

10. FIELD AND POOL, OR WILDCAT: Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 125' FNL & 1,570' FWL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Permit Extension
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy. hereby requests a one year extension of the state permit for the referenced well.

This is the first extension that has been requested.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-02-07

By: _____

COPY SENT TO OPERATOR
Date: 10-3-07
Initials: RM

NAME (PLEASE PRINT) Marnie Griffin TITLE Agent for XTO Energy

SIGNATURE _____ DATE 9/7/2007

(This space for State use only)

RECEIVED
SEP 10 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

[redacted]

Application for Permit to Drill
Request for Permit Extension
Validation
(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738597
Well Name: RBU 18-15E
Location: 15-10S-19E 125' FNL & 1,570' FWL
Company Permit Issued to: XTO Energy
Date Original Permit Issued: 9/25/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes☐ No☑

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes☐ No☑

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes☐ No☑

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes☐ No☑

Has the approved source of water for drilling changed? Yes☐ No☑

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes☐ No☑

Is bonding still in place, which covers this proposed well? Yes☑ No☐

Signature _____ Date 9/7/2007

Title: Agent

Representing: XTO Energy

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SEP 10 2007
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **7/1/2007**

FROM: (Old Operator):	**TO:** (New Operator):
N1095-Dominion Exploration & Production, Inc	N2615-XTO Energy Inc
14000 Quail Springs Parkway, Suite 600	810 Houston St
Oklahoma City, OK 73134	Fort Worth, TX 76102
Phone: 1 (405) 749-1300	Phone: 1 (817) 870-2800

CA No. **Unit:** **RIVER BEND**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/6/2007
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/6/2007
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 8/6/2007
4a. Is the new operator registered in the State of Utah: _____ Business Number: 5655506-0143
4b. If **NO**, the operator was contacted contacted on:
5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
5b. Inspections of LA PA state/fee well sites complete on: n/a
5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: _____
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: _____
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 9/27/2007
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 9/27/2007
3. Bond information entered in RBDMS on: 9/27/2007
4. Fee/State wells attached to bond in RBDMS on: 9/27/2007
5. Injection Projects to new operator in RBDMS on: 9/27/2007
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000138
2. Indian well(s) covered by Bond Number: n/a
3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 104312762
3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008
The Division sent response by letter on:

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER:	SEE ATTACHED
9. API NUMBER:	SEE ATTACHED
10. FIELD AND POOL, OR WILDCAT:	Natural Buttes

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

2. NAME OF OPERATOR: XTO Energy Inc. N2615

3. ADDRESS OF OPERATOR: 810 Houston Street CITY Fort Worth STATE TX ZIP 76102 PHONE NUMBER: (817) 870-2800

4. LOCATION OF WELL
FOOTAGES AT SURFACE: SEE ATTACHED
COUNTY: Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 1, 2007, XTO Energy Inc. has purchased the wells listed on the attachment from:

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134
N1095

James D Abercrombie (405) 749-1300
James D. Abercrombie
Sr. Vice President, General Manager - Western Business Unit

Please be advised that XTO Energy Inc. is considered to be the operator on the attached list and is responsible under the terms and conditions of the lease for the operations conducted upon the lease lands. Bond coverage is provided by Nationwide BLM Bond #104312750 and Department of Natural Resources Bond #104312762.

NAME (PLEASE PRINT) Edwin S. Ryan, Jr. TITLE Sr. Vice President - Land Administration

SIGNATURE Edwin S Ryan, Jr DATE 7/31/2007

(This space for State use only)

APPROVED 9/27/07
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
AUG 06 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	SEE ATTACHED LIST
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	DOMINION E&P
Date original permit was issued:	
Company that permit was issued to:	DOMINION E&P

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. 104312762	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) HOLLY C. PERKINS Title REGULATORY COMPLIANCE TECH

Signature Holly C. Perkins Date 08/27/2007

Representing (company name) XTO ENERGY INC.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

AUG 3 0 2007

N1095 DOMINION E and P, INC. to N2615 XTO ENERGY, INC.

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736202	RBU 2-20E	NWNE	20	100S	190E	U-03505		Federal	GW	APD
4304736203	RBU 15-20E	SWSE	20	100S	190E	U-03505		Federal	GW	APD
4304736204	RBU 10-20E	NWSE	20	100S	190E	U-03505		Federal	GW	APD
4304736205	RBU 14-21E	SESW	21	100S	190E	U-013766		Federal	GW	APD
4304736295	RBU 10-21E	NWSE	21	100S	190E	U-013766		Federal	GW	APD
4304736426	RBU 7-9E	NWSE	09	100S	190E	U-03505		Federal	GW	APD
4304736430	RBU 16-20E	SESE	20	100S	190E	U-03505		Federal	GW	APD
4304736431	RBU 13-21E	SESE	20	100S	190E	U-013766		Federal	GW	APD
4304736606	RBU 14-11F	SESW	11	100S	200E	U-7206		Federal	GW	APD
4304737032	RBU 1-4E	NENE	04	100S	190E	U-013792		Federal	GW	APD
4304737423	RBU 2-21F	SWSE	16	100S	200E	U-013793-A		Federal	OW	APD
4304737569	RBU 14-15F	SESW	15	100S	200E	U-7206		Federal	OW	APD
4304737648	RBU 6-4E	SWNE	04	100S	190E	U-013792		Federal	GW	APD
4304737649	RBU 12-17E	NWSW	17	100S	190E	U-03505		Federal	GW	APD
4304737650	RBU 13-17E	SWSW	17	100S	190E	U-03505		Federal	GW	APD
4304737651	RBU 6-23E	SENW	23	100S	190E	U-013766		Federal	GW	APD
4304737652	RBU 7-16F	SWNE	16	100S	200E	U-7206		Federal	GW	APD
4304737748	RBU 14-16F	SWSE	16	100S	200E	U-7206		Federal	GW	APD
4304738341	RBU 15-21E	SWSE	21	100S	190E	U 013766		Federal	GW	APD
4304738544	RBU 18-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD
4304738545	RBU 19-24E	SWSE	13	100S	190E	U 013794		Federal	GW	APD
4304738546	RBU 25-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD
4304738547	RBU 31-13E	NWSE	13	100S	190E	U-013765		Federal	GW	APD
4304738549	RBU 17-24E	NWNW	19	100S	200E	U-013794		Federal	GW	APD
4304738550	RBU 18-19F	NENW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738551	RBU 19-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738552	RBU 20-19F	NWNW	19	100S	200E	U 013769-A		Federal	GW	APD
4304738553	RBU 23-19F	NENW	19	100S	200E	U013769-A		Federal	GW	APD
4304738554	RBU 21-18F	NWSW	18	100S	200E	U013769-A		Federal	GW	APD
4304738582	RBU 17-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD
4304738583	RBU 18-10E	NWNE	10	100S	190E	U-013792		Federal	GW	APD
4304738584	RBU 27-10E	SWSE	10	100S	190E	U-013792		Federal	GW	APD
4304738585	RBU 26-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738586	RBU 25-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738587	RBU 23-10E	NESE	10	100S	190E	U-013792		Federal	GW	APD
4304738588	RBU 22-10E	SWNW	10	100S	190E	U-035316		Federal	GW	APD
4304738589	RBU 21-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD
4304738590	RBU 27-14E	NWSW	14	100S	190E	U-013792		Federal	GW	APD
4304738591	RBU 25-14E	NESE	14	100S	190E	U-013792		Federal	GW	APD
4304738592	RBU 24-14E	NENE	14	100S	190E	U-013792		Federal	GW	APD
4304738593	RBU 23-14E	SENW	14	100S	190E	U-013792		Federal	GW	APD
4304738594	RBU 30-10E	NENW	15	100S	190E	U-013792		Federal	GW	APD
4304738597	RBU 18-15E	NENW	15	100S	190E	U-013766		Federal	GW	APD
4304738598	RBU 20-14E	SENE	15	100S	190E	U-013792		Federal	GW	APD

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

TAKE PRIDE IN AMERICA

IN REPLY REFER TO
3180
UT-922

Dominion Exploration & Production, Inc.
Attn: James D. Abercrombie
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600

August 10, 2007

Re: River Bend Unit
Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
River Bend Unit

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
RBU 18-15E

2. Name of Operator **XTO Energy, Inc.**

9. API Well No.
4304738597

3a. Address
PO Box 1360; 978 North Crescent, Roosevelt, UT 84066

3b. Phone No. *(include area code)*
435-722-4521

10. Field and Pool, or Exploratory Area
Natural Buttes

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
125' FNL & 1,570' FWL, NE/4 NW/4, Section 15, T10S, R19E, SLB&M

11. County or Parish, State
Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other **Permit Extension**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy hereby requests a one year extension of the federal permit for the referenced well that expires on 12-22-07.

This is the first extension that has been requested. The federal permit was formerly in the name of Dominion Exploration & Production. Inc.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Don Hamilton

Title **Agent for XTO Energy, Inc.**

Signature Don Hamilton

Date 10-10-2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **Petroleum Engineer**

Date **OCT 22 2007**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 07 2007
DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL ATTACHED

UDOGM

CONDITIONS OF APPROVAL

XTO Energy, Inc.

Notice of Intent
APD Extension

Lease: UTU-013766
Well: RBU 18-15E
Location: NENW Sec 15-T10S-R19E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 12/22/08.

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU 18-15E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
43-047-38597

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
125' FNL & 1570' FWL NENW SEC 15-T10S-R19E

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., proposes to change the current drilling program per attached documents.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
OCT 14 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) JENNIFER M. HEMBRY
Title FILE CLERK
Signature Jennifer M. Hembry
Date 10/08/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

XTO ENERGY INC.

RBU 18-15E
APD Data
October 6, 2008

Location: 125' FNL & 1570' FWL, Sec. 15, T10S, R19E **County**: Uintah **State**: Utah
Bottomhole Location: 1000' FNL & 2100' FWL, Sec. 15, T10S, R19E

GREATEST PROJECTED TD: 8949' MD/ 8800' TVD OBJECTIVE: Wasatch/Mesaverde
APPROX GR ELEV: 5114' Est KB ELEV: 5128' (14' AGL)

1. MUD PROGRAM:

INTERVAL	0' to 2272'	2272' to 8949'
HOLE SIZE	12.25"	7.875"
MUD TYPE	FW/Spud Mud	KCl Based LSND / Gel Chemical
WEIGHT	8.80 ppg	8.6-9.2 ppg
VISCOSITY	NC	30-60 sec-qt^{-1}
WATER LOSS	NC	8-15 cc/30 min

Remarks: Use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing purposes. The mud system will be monitored visually/manually.

2. CASING PROGRAM:

Surface Casing: 9.625" casing set at ±2272'MD/2200'TVD in a 12.25" hole filled with 8.8 ppg mud

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-2272'	2272'	36#	J-55	ST&C	2020	3520	394	8.921	8.765	2.57	4.47	4.82

Production Casing: 5.5" casing set at ±8949'MD/8800'TVD in a 7.875" hole filled with 9.20 ppg mud.

Interval	Length	Wt	Gr	Cplg	Coll Rating (psi)	Burst Rating (psi)	Jt Str (M-lbs)	ID (in)	Drift (in)	SF Coll	SF Burst	SF Ten
0'-8949'	8949'	17#	N-80	LT&C	6280	7740	348	4.892	4.767	1.89	2.32	2.29

Collapse and burst loads calculated at TVD with 0.1 psi/ft gas gradient back up.

3. WELLHEAD:

A. Casing Head: Larkin Fig 92 (or equivalent), 9" nominal, 2,000 psig WP (4,000 psig test) with 9-5/8" 8rnd thread on bottom (or slip-on, weld-on) and 11-3/4" 8rnd thread on top.
B. Tubing Head: Larkin Fig 612 (or equivalent), 6.456" nominal, 5,000 psig WP, 5-1/2" 8rnd female thread on bottom (or slip-on, weld-on), 8-5/8" 8rnd thread on top.

4. CEMENT PROGRAM:

A. Surface: 9.625", 36#, J-55 (or equiv.), ST&C casing to be set at ±2272' in 12.25" hole.

LEAD:
±225 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.0 ppg, 3.82 ft^3/sk, 22.95 gal wtr/sx.

TAIL:

350 sx Class G or equivalent cement with bonding additive, LCM, dispersant, & fluid loss mixed at 15.6 ppg, 1.2 cuft/sx

Total estimated slurry volume for the 9.625" surface casing is 1279.4 ft^3. Slurry includes 75% excess of calculated open hole annular volume to 2272'.

B. Production: 5.5", 17#, N-80 (or equiv.), LT&C casing to be set at ±8949' in 7.875" hole.

LEAD:
±282 sx of Premium Plus V Blend. (Type V/Poz/Gel) or equivalent, with dispersant, fluid loss, accelerator, & LCM mixed at 11.6 ppg, 3.10 ft^3/sk, 17.71 gal wtr/sx.

TAIL:
400 sx Class G or equivalent cement with poz, bonding additive, LCM, dispersant, & fluid loss mixed at 13.0 ppg, 1.49 cuft/sx, 9.09 gal/sx.

Total estimated slurry volume for the 5.5" production casing is 1470.7 ft^3. Slurry includes 15% excess of calculated open hole annular volume.

Note: The slurry design may change slightly based upon actual conditions. Final cement volumes will be determined from the caliper logs plus 15% or greater excess. The cement is designed to circulate on surface casing string. The production casing is designed for 1772' top of cement..

5. LOGGING PROGRAM:

A. Mud Logger: The mud logger will come on at intermediate casing point and will remain on the hole until TD. The mud will be logged in 10' intervals.

B. Open Hole Logs as follows: Run Array Induction/SFL/GR/SP fr/TD (8949') to the bottom of the surface csg. Run Neutron/Lithodensity/Pe/GR/Cal from TD (8949') to 2272'. Run Gamma Ray to surface.

6. FORMATION TOPS:

Please see attached directional plan.

7. ANTICIPATED OIL, GAS, & WATER ZONES:

No change.

8. BOP EQUIPMENT:

Surface will utilize a 500 psi or greater diverter.

Production hole will be drilled with a 3000 psi BOP stack.

Minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double ram with annular, 3000 psi w.p.

Ram type preventers and associated equipment shall be tested to stack working pressure if isolated by test plug or to 70% of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10% in 30 minutes

occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50% of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

a. when initially installed:

b. whenever any seal subject to test pressure is broken

c. following related repairs: and

d. at 30 day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) shall be held open or the ball removed.

Annular preventers (if used) shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No.2 for equipment and testing requirements, procedures, etc., and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests. Pressure tests shall apply to all related well control equipment.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Test pressures for BOP equipment are as follows:

Annular BOP -- 1500 psi
Ram type BOP -- 3000 psi
Kill line valves -- 3000 psi
Choke line valves and choke manifold valves -- 3000 psi
Chokes -- 3000 psi
Casing, casinghead & weld -- 1500 psi
Upper kelly cock and safety valve -- 3000 psi
Dart valve -- 3000 psi

Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The BLM in Vernal, UT shall be notified, at least 24 hours prior to initiating the pressure test, in order to have a BLM representative on location during pressure testing.

a. The size and rating of the BOP stack is shown on the attached diagram.

b. A choke line and a kill line are to be properly installed.

c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.

d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

e. See attached BOP & Choke manifold diagrams.

9. **COMPANY PERSONNEL:**

Name	Title	Office Phone	Home Phone
John Egelston	Drilling Engineer	505-333-3163	505-330-6902
Bobby Jackson	Drilling Superintendent	505-333-3224	505-486-4706
Jeff Jackson	Project Geologist	817-885-2800	

XTO Energy

Natural Buttes Wells(NAD83)
RBU 30-10E
RBU 18-15E
RBU 18-15E

Plan: Sundry'd Wellbore

Standard Planning Report

06 October, 2008

XTO Energy, Inc.

Planning Report

Database:	EDM 2003.14 Single User Db	**Local Co-ordinate Reference:**	Well RBU 18-15E
Company:	XTO Energy	**TVD Reference:**	Rig KB @ 5128.0ft (Frontier #6)
Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 5128.0ft (Frontier #6)
Site:	RBU 30-10E	**North Reference:**	True
Well:	RBU 18-15E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 18-15E		
Design:	Sundry'd Wellbore		

Project	Natural Buttes Wells(NAD83), Vernal, UT		
Map System:	US State Plane 1983	**System Datum:**	Mean Sea Level
Geo Datum:	North American Datum 1983		Using Well Reference Point
Map Zone:	Utah Northern Zone		

Site	RBU 30-10E, T10S, R19E				
Site Position:		**Northing:**	3,147,555.19 ft	**Latitude:**	39° 57' 15.570 N
From:	Lat/Long	**Easting:**	2,124,678.34 ft	**Longitude:**	109° 46' 22.440 W
Position Uncertainty:	0.0 ft	**Slot Radius:**	"	**Grid Convergence:**	1.14 °

Well	RBU 18-15E, S-Well to Wasatch/Mesaverde					
Well Position	**+N/-S**	0.0 ft	**Northing:**	3,147,551.90 ft	**Latitude:**	39° 57' 15.541 N
	+E/-W	0.0 ft	**Easting:**	2,124,659.05 ft	**Longitude:**	109° 46' 22.688 W
Position Uncertainty		0.0 ft	**Wellhead Elevation:**	5,114.0 ft	**Ground Level:**	5,114.0 ft

Wellbore	RBU 18-15E			
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF200510	10/6/2008	11.51	65.85	52,558

Design	Sundry'd Wellbore				
Audit Notes:					
Version:		**Phase:**	PROTOTYPE	**Tie On Depth:**	0.0
Vertical Section:	**Depth From (TVD) (ft)**	**+N/-S (ft)**	**+E/-W (ft)**	**Direction (°)**	
	0.0	0.0	0.0	147.30	

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
877.3	17.32	147.30	868.5	-72.9	46.8	3.00	3.00	0.00	147.30	
3,771.4	17.32	147.30	3,631.5	-797.9	512.2	0.00	0.00	0.00	0.00	
4,348.7	0.00	0.00	4,200.0	-870.7	559.0	3.00	-3.00	0.00	180.00	RBU 18-15E -- Reque
8,948.7	0.00	0.00	8,800.0	-870.7	559.0	0.00	0.00	0.00	0.00	

XTO Energy, Inc.

Planning Report

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Project:	Natural Buttes Wells(NAD83)	**MD Reference:**	Rig KB @ 5128.0ft (Frontier #6)
Site:	RBU 30-10E	**North Reference:**	True
Well:	RBU 18-15E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 18-15E		
Design:	Sundry'd Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	3.00	147.30	400.0	-2.2	1.4	2.6	3.00	3.00	0.00
500.0	6.00	147.30	499.6	-8.8	5.7	10.5	3.00	3.00	0.00
600.0	9.00	147.30	598.8	-19.8	12.7	23.5	3.00	3.00	0.00
700.0	12.00	147.30	697.1	-35.1	22.5	41.7	3.00	3.00	0.00
800.0	15.00	147.30	794.3	-54.8	35.2	65.1	3.00	3.00	0.00
877.3	17.32	147.30	868.5	-72.9	46.8	86.6	3.00	3.00	0.00
900.0	17.32	147.30	890.2	-78.6	50.4	93.3	0.00	0.00	0.00
1,000.0	17.32	147.30	985.7	-103.6	66.5	123.1	0.00	0.00	0.00
1,100.0	17.32	147.30	1,081.2	-128.7	82.6	152.9	0.00	0.00	0.00
1,200.0	17.32	147.30	1,176.6	-153.7	98.7	182.7	0.00	0.00	0.00
1,300.0	17.32	147.30	1,272.1	-178.8	114.8	212.4	0.00	0.00	0.00
1,400.0	17.32	147.30	1,367.6	-203.8	130.8	242.2	0.00	0.00	0.00
1,500.0	17.32	147.30	1,463.0	-228.9	146.9	272.0	0.00	0.00	0.00
1,600.0	17.32	147.30	1,558.5	-253.9	163.0	301.7	0.00	0.00	0.00
1,700.0	17.32	147.30	1,654.0	-279.0	179.1	331.5	0.00	0.00	0.00
1,800.0	17.32	147.30	1,749.4	-304.0	195.2	361.3	0.00	0.00	0.00
1,900.0	17.32	147.30	1,844.9	-329.1	211.3	391.0	0.00	0.00	0.00
2,000.0	17.32	147.30	1,940.4	-354.1	227.3	420.8	0.00	0.00	0.00
2,100.0	17.32	147.30	2,035.8	-379.2	243.4	450.6	0.00	0.00	0.00
2,200.0	17.32	147.30	2,131.3	-404.2	259.5	480.3	0.00	0.00	0.00
2,272.0	17.32	147.30	2,200.0	-422.2	271.1	501.8	0.00	0.00	0.00
9 5/8"									
2,300.0	17.32	147.30	2,226.7	-429.3	275.6	510.1	0.00	0.00	0.00
2,400.0	17.32	147.30	2,322.2	-454.3	291.7	539.9	0.00	0.00	0.00
2,500.0	17.32	147.30	2,417.7	-479.4	307.7	569.6	0.00	0.00	0.00
2,600.0	17.32	147.30	2,513.1	-504.4	323.8	599.4	0.00	0.00	0.00
2,700.0	17.32	147.30	2,608.6	-529.5	339.9	629.2	0.00	0.00	0.00
2,800.0	17.32	147.30	2,704.1	-554.5	356.0	658.9	0.00	0.00	0.00
2,900.0	17.32	147.30	2,799.5	-579.6	372.1	688.7	0.00	0.00	0.00
3,000.0	17.32	147.30	2,895.0	-604.6	388.2	718.5	0.00	0.00	0.00
3,100.0	17.32	147.30	2,990.5	-629.7	404.2	748.3	0.00	0.00	0.00
3,200.0	17.32	147.30	3,085.9	-654.7	420.3	778.0	0.00	0.00	0.00
3,300.0	17.32	147.30	3,181.4	-679.8	436.4	807.8	0.00	0.00	0.00
3,400.0	17.32	147.30	3,276.9	-704.8	452.5	837.6	0.00	0.00	0.00
3,500.0	17.32	147.30	3,372.3	-729.9	468.6	867.3	0.00	0.00	0.00
3,600.0	17.32	147.30	3,467.8	-754.9	484.6	897.1	0.00	0.00	0.00
3,700.0	17.32	147.30	3,563.3	-780.0	500.7	926.9	0.00	0.00	0.00
3,771.4	17.32	147.30	3,631.5	-797.9	512.2	948.1	0.00	0.00	0.00
3,800.0	16.46	147.30	3,658.8	-804.8	516.7	956.4	3.00	-3.00	0.00
3,900.0	13.46	147.30	3,755.4	-826.6	530.6	982.2	3.00	-3.00	0.00
4,000.0	10.46	147.30	3,853.2	-844.0	541.8	1,003.0	3.00	-3.00	0.00
4,100.0	7.46	147.30	3,952.0	-857.1	550.3	1,018.5	3.00	-3.00	0.00
4,200.0	4.46	147.30	4,051.4	-865.9	555.9	1,028.9	3.00	-3.00	0.00
4,300.0	1.46	147.30	4,151.3	-870.2	558.7	1,034.1	3.00	-3.00	0.00
4,348.7	0.00	0.00	4,200.0	-870.7	559.0	1,034.7	3.00	-3.00	0.00
RBU 18-15E -- Requested BHL									
4,400.0	0.00	0.00	4,251.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
4,408.7	0.00	0.00	4,260.0	-870.7	559.0	1,034.7	0.00	0.00	0.00
Wasatch Tongue									

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Site:	RBU 30-10E	**North Reference:**	True
Well:	RBU 18-15E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 18-15E		
Design:	Sundry'd Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,500.0	0.00	0.00	4,351.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
4,600.0	0.00	0.00	4,451.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
4,700.0	0.00	0.00	4,551.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
4,768.7	0.00	0.00	4,620.0	-870.7	559.0	1,034.7	0.00	0.00	0.00
Uteland Limestone									
4,800.0	0.00	0.00	4,651.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
4,900.0	0.00	0.00	4,751.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
4,928.7	0.00	0.00	4,780.0	-870.7	559.0	1,034.7	0.00	0.00	0.00
Wasatch									
5,000.0	0.00	0.00	4,851.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
5,100.0	0.00	0.00	4,951.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
5,200.0	0.00	0.00	5,051.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
5,300.0	0.00	0.00	5,151.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
5,400.0	0.00	0.00	5,251.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
5,500.0	0.00	0.00	5,351.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
5,600.0	0.00	0.00	5,451.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
5,700.0	0.00	0.00	5,551.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
5,800.0	0.00	0.00	5,651.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
5,858.7	0.00	0.00	5,710.0	-870.7	559.0	1,034.7	0.00	0.00	0.00
Chapita Wells									
5,900.0	0.00	0.00	5,751.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
6,000.0	0.00	0.00	5,851.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
6,100.0	0.00	0.00	5,951.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
6,200.0	0.00	0.00	6,051.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
6,300.0	0.00	0.00	6,151.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
6,400.0	0.00	0.00	6,251.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
6,500.0	0.00	0.00	6,351.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
6,600.0	0.00	0.00	6,451.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
6,700.0	0.00	0.00	6,551.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
6,800.0	0.00	0.00	6,651.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
6,900.0	0.00	0.00	6,751.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,000.0	0.00	0.00	6,851.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,100.0	0.00	0.00	6,951.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,128.7	0.00	0.00	6,980.0	-870.7	559.0	1,034.7	0.00	0.00	0.00
Uteland Buttes									
7,200.0	0.00	0.00	7,051.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,300.0	0.00	0.00	7,151.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,400.0	0.00	0.00	7,251.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,500.0	0.00	0.00	7,351.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,600.0	0.00	0.00	7,451.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,700.0	0.00	0.00	7,551.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,800.0	0.00	0.00	7,651.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,900.0	0.00	0.00	7,751.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
7,998.7	0.00	0.00	7,850.0	-870.7	559.0	1,034.7	0.00	0.00	0.00
Mesaverde									
8,000.0	0.00	0.00	7,851.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
8,100.0	0.00	0.00	7,951.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
8,200.0	0.00	0.00	8,051.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
8,300.0	0.00	0.00	8,151.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
8,400.0	0.00	0.00	8,251.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
8,500.0	0.00	0.00	8,351.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
8,600.0	0.00	0.00	8,451.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
8,700.0	0.00	0.00	8,551.3	-870.7	559.0	1,034.7	0.00	0.00	0.00

XTO Energy, Inc.

Planning Report

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Site:	RBU 30-10E	**North Reference:**	True
Well:	RBU 18-15E	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	RBU 18-15E		
Design:	Sundry'd Wellbore		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.0	0.00	0.00	8,651.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
8,900.0	0.00	0.00	8,751.3	-870.7	559.0	1,034.7	0.00	0.00	0.00
8,948.7	0.00	0.00	8,800.0	-870.7	559.0	1,034.7	0.00	0.00	0.00
5 1/2"									

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
RBU 18-15E -- Request - plan hits target - Circle (radius 30.0)	0.00	0.00	4,200.0	-870.7	559.0	3,146,692.46	2,125,235.24	39° 57' 6.938 N	109° 46' 15.512 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
2,272.0	2,200.0	9 5/8"	9-5/8	12-1/4
8,948.7	8,800.0	5 1/2"	5-1/2	7-7/8

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,408.7	4,260.0	Wasatch Tongue		0.00	
4,768.7	4,620.0	Uteland Limestone		0.00	
4,928.7	4,780.0	Wasatch		0.00	
5,858.7	5,710.0	Chapita Wells		0.00	
7,128.7	6,980.0	Uteland Buttes		0.00	
7,998.7	7,850.0	Mesaverde		0.00	

Spud

BLM - Vernal Field Office - Notification Form

Operator XTO Rig Name/# Pete Martin #8 Submitted By Rick Oman Phone Number 1-435-828-1456
Well Name/Number RBU 18-15E
Qtr/Qtr NENW Section 15 Township 10S Range 19E
Lease Serial Number UTU-013766
API Number 43-047-38597

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 10/22/2008 0600 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ _____ AM ☐ PM ☐

Remarks Spud Conductor. Spud Rig Is Up And Running.
Thanks Rick

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVER BEND UNIT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
RBU 18-15E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
43-047-38597

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. (*include area code*)
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well (*Footage, Sec., T., R., M., or Survey Description*)
125' FNL & 1570' FWL NENW SEC 15-T10S-R19E

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other SPUD
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., spudded this well on 10/22/2008.

RECEIVED
OCT 2 3 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*) JENNIFER M. HEMBRY
Title FILE CLERK
Signature Jennifer M. Hembry
Date 10/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: XTO ENERGY INC.

Operator Account Number: N 2615

Address: 382 CR 3100

city AZTEC

state NM zip 87410

Phone Number: (505) 333-3100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304738597	RIVER BEND UNIT 18-15E		NENW	15	10S	19E	UINTAH
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
KB	99999	7050	10/22/2008			10/28/08	

Comments:
MVRD = WSMVD BHL = NESW

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENNIFER M. HEMBRY
Name (Please Print)

Jennifer M. Hembry
Signature

FILE CLERK
Title

10/23/2008
Date

RECEIVED
OCT 23 2008
DIV. OF OIL, GAS & MINING

(5/2000)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: RBU 18-15E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304738597

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 125' FNL x 1570' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 10/31/2008	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: OCTOBER 08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 10/01/2008 thru 10/31/2008.

RECEIVED
NOV 10 2008
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE FILE CLERK

SIGNATURE Jennifer M. Hembry DATE 11/5/2008

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

EXECUTIVE SUMMARY REPORT

10/1/2008 - 10/31/2008
Report run on 11/4/2008 at 1:13 PM

Riverbend Unit 18-15E - Natural Buttes, 15, 10S, 19E, Uintah, Utah, , Roosevelt,

AFE: 717104
Objective: Drill & Complete a Natural Buttes gas well

10/23/2008	MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 3 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6 Drilling Rig. RDMO.
	MIRU Pete Martin Rat Hole Drilling. Drill 20" Conductor Hole to 40'. Ran 14" Conductor Pipe Set @ 40'. Cement To Surface w/ 3 yds Redimix Cement. Drill And Set Rat And Mouse Hole For Frontier 6 Drilling Rig. RDMO.

========== Riverbend Unit 18-15E ==========

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: RBU 18-15E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304738597

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 125' FNL x 1570' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 11/30/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: DECEMBER 08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 11/01/2008 thru 11/30/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE REGULATORY CLERK

SIGNATURE Jennifer M. Hembry DATE 12/5/2008

(This space for State use only)

RECEIVED
DEC 09 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: RBU 18-15E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304738597

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 125' FNL x 1570' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 10S 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 12/31/2008	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: DECEMBER 08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report for the period of 12/01/2008 thru 12/31/2008.

NAME (PLEASE PRINT) JENNIFER M. HEMBRY TITLE REGULATORY CLERK

SIGNATURE Jennifer M. Hembry DATE 1/5/2009

(This space for State use only)

RECEIVED
JAN 12 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: RBU 18-15E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304738597

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 125' FNL x 1570' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 19 10S 20E S (19 / 15)

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 1/31/2009	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: January 08 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy has nothing to report on this well for the period of 1/1/2009 thru 1/31/2009

NAME (PLEASE PRINT) EDEN FINE TITLE REGULATORY CLERK

SIGNATURE _____ DATE 2/6/2009

(This space for State use only)

RECEIVED
FEB 10 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: RBU 18-15E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304738597

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 125' FNL x 1570' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 19 10S 20E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 1/31/2009	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: February 09 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is XTO Energy's monthly report for the period of 2/1/2009 thru 2/28/2009

NAME (PLEASE PRINT) EDEN FINE TITLE REGULATORY CLERK

SIGNATURE DATE 3/3/2009

(This space for State use only)

RECEIVED
MAR 09 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

EXECUTIVE SUMMARY REPORT

2/1/2009 - 2/28/2009
Report run on 3/3/2009 at 11:02 AM

Riverbend Unit 18-15E

Section 15-10S-19E, Uintah, Utah, Roosevelt

Objective: Drill & Complete a Natural Buttes gas well
Date First Report: 10/22/2008
Method of Production:

2/11/2009 MIRU, Slide, PU dir tools, Drilling to 601', Ld Gyro and Continue Drilling, last survey @ 571', 7.3 deg, 157 az
No acc, No spills, No Incend

========== Riverbend Unit 18-15E ==========

2/12/2009 direc drlg f/ 601 to 2063
No Acc, No Spills, No Incend

========== Riverbend Unit 18-15E ==========

2/13/2009 Drilled 310' @ 56.36 ft/hr. TD 12 1/4" Hole @ 11:30 A.M. on 2/12/2009. Ciculate Hole Clean. TOOH LD BHA. PU & Run 9 5/8" J-55 36# ST&C to 2352.14' KB. Cement Surface Casing To Surface With 250 sks (170 bbls) Lead, 200 sks (41 bbls) Tail, 125 sks (26 bbls) Top Out & 125 sks (26 bbls) Top Out. Cement Stayed @ Surface.
No Accidents, No Incidents, No Spills Reported

========== Riverbend Unit 18-15E ==========

2/14/2009 Mud wr.- 9.4, vis. - 33, WL. - 22
No accidents, no incidents, no spills reported. No mud lost last 24 hrs. No T- gas on pason.

========== Riverbend Unit 18-15E ==========

2/15/2009 Mud wt. 9.6, vis. 35, Water Loss 16 & PH 10.5. Last Deviation Survey @ 3955' @ 12.80 Degrees with 146.30 azi. Drld 955' for 23.50 hrs @ 40.63 ft/hr.
No Accidents, No Incidents, No Spills Reported.

========== Riverbend Unit 18-15E ==========

2/16/2009 Mud wt. 9.5, vis. 36, Water Loss 11.5 & PH 10.5. Last Deviation Survey @ 4272' @ 4.40 Degrees with 170.60 azi. Drld 302' for 18.50 hrs @ 16.32 ft/hr. Sliding 100%.
No Accidents, No Incidents, No Spills Reported.

========== Riverbend Unit 18-15E ==========

2/17/2009 Mud wt. 9.7, vis. 35, Water Loss 10.6 & PH 10.5. Last Deviation Survey @ 4780' @ .90 Degrees with 220.20 azi. Drld 764' for 18.50 hrs @ 41.29 ft/hr.
No Accidents, No Incidents, No Spills Reported.
DWC: $57,885.00 CWC: $555,298.00

========== Riverbend Unit 18-15E ==========

2/18/2009 Mud wt. 9.7, vis. 35, Water Loss 9.6 & PH 10.5. Last Deviation Survey @ 5762' @ 1.25 Degrees. Drld 1045' for 22.00 hrs @ 47.50 ft/hr.
No Accidents, No Incidents, No Spills Reported.

Riverbend Unit 18-15E ==========

2/19/2009 Wt 9.7, vis 38, last survey @ 6777 2 deg
No Acc, No Incidents, No spills reportedd
DWC: $184,650.00 CWC: $782,833.00

========== Riverbend Unit 18-15E ==========

2/20/2009 Wt 10.0 - Vis 39 - WL 10.6//Last Survey @ 7576' (1.00*)

No Accidents, No Incidents, No Spills Reported

========== Riverbend Unit 18-15E ==========

2/21/2009 wt 10, vis 38, last survey @ 7576 1 deg
No acc, No incid, no spills reported

========== Riverbend Unit 18-15E ==========

2/22/2009 Drlg to TD of 8950' Last Survey @ 8870' (1.75*)
TD @ 1700 hrs on 2/21/09 Depth of 8950' Last Survey @ 8870' (1.75*)//No Accidents, No Incidents, No Spills Reported.

========== Riverbend Unit 18-15E ==========

2/23/2009 Loggs went to Btm/Run 202 Jts of 5.5" N-80 17# Csg & Cmt w/352 sks 156 bbls @ 11.6# Lead & 620 sks 191 bbls @ 13# Tail (Set @ 8914')
Set 5.5" 17# N-80 Csg @ 8914' Plug Down @ 0130 hrs on 2/23/09//No Accidents, No Incidents, No Spills Reported. (Next Loc. LCU 13-16H)

= Riverbend Unit 18-15E ==========

2/27/2009 Cont rpt for AFE # 717104 to D & C WA/MV fr/2-23-09 to 2-27-09. MIRU Perfolog WLU. RIH w/4.50" OD GR & tgd @ 8,844' FS. POH w/ GR. RIH w/GR/CCL/CBL logging tls. Tgd @ 8,844'. MIRU B&C Quick test. Run CBL under 750 psig fr/8,844' to 200'. Log indic gd to excl cmt bond fr/8,844' - TOC @ 630'. Bd csg. LD logging tls. RDMO WLU. PT csg, WH & frac vlv to 2500 psig for 30" & 5000 psig for 10". Tst gd. Rlsd press. RDMO Quick Test. SWI. Susp rpts to further activity.

RECEIVED
APR 06 2009
REGULATORY COMPLIANCE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:	U-013766
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	N/A
7. UNIT or CA AGREEMENT NAME:	RIVERBEND UNIT
1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER	8. WELL NAME and NUMBER: RBU 18-15E
2. NAME OF OPERATOR: XTO ENERGY INC.	9. API NUMBER: 4304738597
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410	PHONE NUMBER: (505) 333-3100
	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 125' FNL x 1570' FWL — COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 15 10S 20E S — STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: March 09 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 3/1/2009 thru 3/31/2009

NAME (PLEASE PRINT) EDEN FINE — TITLE REGULATORY CLERK

SIGNATURE — DATE 4/3/2009

(This space for State use only)

RECEIVED
APR 28 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: RBU 18-15E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304738597

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 125' FNL x 1570' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW ~~18~~ 15 10S ~~20~~ 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 4/30/2009	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: APRIL 09 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for XTO Energy's report on this well for the period of 4/1/2009 thru 4/30/2009

NAME (PLEASE PRINT) KELLY K. SMALL TITLE REGULATORY COMPLIANCE TECH

SIGNATURE Kelly Small DATE 5/5/2009

(This space for State use only)

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MAY 12 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

EXECUTIVE SUMMARY REPORT

4/1/2009 - 4/30/2009
Report run on 5/5/2009 at 1:57 PM

Riverbend Unit 18-15E

4/2/2009

SICP 0 psig. MIRU HES and Perf O Log WLU. Held safety mtg & PT all surface lines to 7,500 psig, held gd. BD MV stg #1 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8613'- 8652' w/1,350 gals of 7-1/2% NEFE HCL ac and 70 Bio-balls dwn 5-1/2" csg. Good BA. Balled out Max TP 6000 psig. ISIP 2,725 psig. Surged balls off perfs, wait 5". Fracd MV stg #1 perfs fr/8,613'-8,652' dwn 5-1/2" csg w/68,379 gals 55Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 101,000# Premium White 20/40 sd, coated w/Expedite Lite. Flushed frac w/199 bls 2% KCL wtr & 500 gals 7-1/2% HCl w/acid spotted across next perf interval. Max DH sd conc 3.5 ppg. ISIP 3451 psig, 5" SIP 3339 psig. Used 1.580 MSCF of N2. AIR 38.5 BPM (foam). ATP 5730 psig. 1,890 BLWTR. RIH & set 6K CBP @ 8570. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #2 intv fr/8537-41', 8543-46', 8549-52', & 8555-59' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 32 holes). POH & LD perf guns. BD MV stg #2 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,537-8,559' w/1,100 gals of 7-1/2% NEFE HCL ac and 48 Bio-balls dwn 5-1/2" csg. Good BA. Balled Out. Max TP 6300 psig. ISIP 3344 psig, surge balls off perfs, wait 5". Fracd MV stg #2 perfs fr/8,537'-8,559', dwn 5-1/2" csg w/45,847 gals 55Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 75,500# Premium White 20/40 sd, coated w/Expedite Lite. Flushed frac w/198 bls 2% KCL wtr & 500 gals 7-1/2% HCl w/acid spotted across next perf interval. Max DH sd conc 3.2 ppg. ISIP 3,839 psig, 5" SIP 3,310 psig. Used 856 MSCF of N2. AIR 34.9 BPM (foam). ATP 5,662 psig. 1,556 BLWTR. RIH & set 6K CBP @ 8510'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #3 intv fr/8474-82', 8484-90', & 8496-8502' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 32 holes). POH & LD perf guns. SEE REMARKS # 2
BD MV stg #3 perfs w/2% KCL wtr and EIR. A. MV perfs fr/8,474'-8,502' w/1,000 gals of 7-1/2% NEFE HCL ac and 65 Bio-balls dwn 5-1/2" csg. Good BA. Balled out. Max TP 6,000 psig. ISIP 3,514 psig. Surge balls off perfs, wait 5 mins. Started pad when Blender had brk dwn. SWIFN. Wait on replacement blender from Vernal yard. 3796 BLWTR ttl

Fluid Summary

Fluid Type	From Well	To Well	From Lease	To Lease
Completions Fluid	0	3796.00024414063	0	0

Other In Holes

Description	Date	OD (in)	Top (ftKB)	Bottom (ftKB)
5-1/2" Frac Plug	4/2/2009	4.890	8510.00	8513.00
5-1/2" Frac Plug	4/2/2009	4.890	8570.00	8573.00

Stimulations and Treatments

Date	Frac #	Type	Stim/Treat Company	Avg Treat Pres	Avg Treat Rate	Max Treat Pres	Max Treat Rate
4/2/2009	2	N2 Energized Frac	Halliburton Energy Services	5662.00	8548.00	5954.00	37.00

Inst. Shut-In Pres	5 Min	10 Min	15 Min	Propant Designed	Proppant In Formation
3839.00	3310.00	3270.00	3250.00	74990.00	75000.00

Stage	Type	Fluid Name	Fluid Type	Rate Avg	Tubing Pres.	Casing Pres.	Clean Vol	Clean Vol (Cum)
1	Acid	7 1/2% HCL NEFE Acid	Acid	0.00	0.00	0.00	32.00	32.00
2	Preflush	Slick Water	Frac Gel	0.00	0.00	0.00	166.00	198.00
3	Pad	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	109.00	307.00

4	0.5 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	41.00	348.00
5	1 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	42.00	390.00
6	2 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	98.00	488.00
7	3 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	219.00	707.00
8	Flush	Slick Water	Frac Gel	0.00	0.00	0.00	206.00	913.00

Date	Frac #	Type	Stim/Treat Company	Avg Treat Pres	Avg Treat Rate	Max Treat Pres	Max Treat Rate
4/2/2009	1	N2 Energized Frac	Halliburton Energy Services	5730.00	8632.00	5876.00	44.20

Inst. Shut-In Pres	5 Min	10 Min	15 Min	Propant Designed	Proppant In Formation
3451.00	3339.00	3272.00	3250.00	99993.99	101000.00

Stage	Type	Fluid Name	Fluid Type	Rate Avg	Tubing Pres.	Casing Pres.	Clean Vol	Clean Vol (Cum)
1	Acid	7 1/2% HCL NEFE Acid	Acid	3961.00	0.00	0.00	32.00	32.00
2	Preflush	Slick Water	Frac Gel	0.00	0.00	0.00	204.00	236.00
3	Pad	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	254.00	490.00
4	0.5 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	54.00	544.00
5	1 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	55.00	599.00
6	2 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	128.00	727.00
7	3 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	299.00	1026.00
8	Flush	Slick Water	Frac Gel	0.00	0.00	0.00	216.00	1242.00

========== Riverbend Unit 18-15E ==========

4/3/2009

Fracd MV stg #3 perfs fr/8,474' - 8,502' dwn 5-1/2" csg w/43,538 gals 55Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 64,600# Premium White 20/40 sd, coated w/Expedite Lite. Flshd frac w/199 bls 2% KCL wtr & 500 gals 7-1/2% HCl w/ac spotted across next perf interval. Max DH sd conc 3.5 ppg. ISIP 4271 psig, 5" SIP 4120 psig. Used .762 MSCF of N2. AIR 34.4 BPM (foam). ATP 5755 psig. 1,480 BLWTR. RIH & set 6K CBP @ 8300'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf MV stage #4 intv fr/7872' - 76', 7972' - 7976', 7979' - 86', 7990' - 93' & 8196' - 8199' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 47 holes). POH & LD perf guns. BD MV stg #4 perfs w/2% KCL wtr and EIR. A. MV perfs fr/7,872' - 8,199' w/1,350 gals of 7-1/2% NEFE HCL ac and 71 Bio-balls dwn 5-1/2" csg. Gd BA. Balled Out. Max TP 6300 psig. ISIP 1915 psig, surge balls off perfs, wait 5". Fracd MV stg #4 perfs fr/7,872' - 8,199', dwn 5-1/2" csg w/64,864 gals 55Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 101,252# Premium White 20/40 sd, coated w/Expedite Lite. Flshd frac w/182 bls 2% KCL wtr & 500 gals 7-1/2% HCl w/ac spotted across next perf interval. Max DH sd conc 3.2 ppg. ISIP 2,851 psig, 5" SIP 2,848 psig. Used 1.389 MSCF of N2. AIR 43.1 BPM (foam). ATP 4,728 psig. 1,980 BLWTR. RIH & set 6K CBP @ 7200'. PT plg to 6,000 psig, gd tst. SEE REMARKS #2
RIH & set 6K CBP @ 7200'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #5 intv fr/7075' - 78' & 7156' - 62' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 20 holes). POH & LD perf guns.BD MV stg #5 perfs w/2% KCL wtr and EIR. A. WA perfs fr/7,075' - 7,162' w/1,350 gals of 7-1/2% NEFE HCL ac and 30 Bio-balls dwn 5-1/2" csg. Gd BA. Balled Out. Max TP 6300 psig. ISIP 2435 psig, surge balls off perfs, 161 BLWTR. SWI & SDFWE.

Fluid Summary

Fluid Type	From Well	To Well	From Lease	To Lease
Completions Fluid	0	3621	0	0

EXECUTIVE SUMMARY REPORT

4/1/2009 - 4/30/2009
Report run on 5/5/2009 at 1:57 PM

Other In Holes

Description	Date	OD (in)	Top (ftKB)	Bottom (ftKB)
5-1/2" Frac Plug	4/3/2009	4.890	7200.00	7203.00
5-1/2" Frac Plug	4/3/2009	4.890	8300.00	8303.00

Stimulations and Treatments

Date	Frac #	Type	Stim/Treat Company	Avg Treat Pres	Avg Treat Rate	Max Treat Pres	Max Treat Rate
4/3/2009	4	N2 Energized Frac	Halliburton Energy Services	4728.00	8036.00	5215.00	47.00

Inst. Shut-In Pres	5 Min	10 Min	15 Min	Propant Designed	Proppant In Formation
2851.00	2845.00	2825.00	2800.00	100499.00	101252.00

Stage	Type	Fluid Name	Fluid Type	Rate Avg	Tubing Pres.	Casing Pres.	Clean Vol	Clean Vol (Cum)
1	Acid	7 1/2% HCL NEFE Acid	Acid	0.00	0.00	0.00	32.00	32.00
2	Preflush	Slick Water	Frac Gel	0.00	0.00	0.00	171.00	203.00
3	Pad	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	148.00	351.00
4	0.5 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	59.00	410.00
5	1 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	52.00	462.00
6	2 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	133.00	595.00
7	3 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	290.00	885.00
8	Flush	Slick Water	Frac Gel	0.00	0.00	0.00	193.00	1078.00

Date	Frac #	Type	Stim/Treat Company	Avg Treat Pres	Avg Treat Rate	Max Treat Pres	Max Treat Rate
4/3/2009	3	N2 Energized Frac	Halliburton Energy Services	5755.00	8488.00	6379.00	41.00

Inst. Shut-In Pres	5 Min	10 Min	15 Min	Propant Designed	Proppant In Formation
4271.00	4120.00	4038.00	4000.00	64000.00	64600.00

Stage	Type	Fluid Name	Fluid Type	Rate Avg	Tubing Pres.	Casing Pres.	Clean Vol	Clean Vol (Cum)
1	Acid	7 1/2% HCL NEFE Acid	Acid	0.00	0.00	0.00	32.00	32.00
2	Preflush	Slick Water	Frac Gel	0.00	0.00	0.00	190.00	222.00
3	Pad	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	226.00	448.00
4	0.5 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	35.00	483.00
5	1 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	36.00	519.00
6	2 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	84.00	603.00
7	3 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	190.00	793.00
8	Flush	Slick Water	Frac Gel	0.00	0.00	0.00	206.00	999.00

EXECUTIVE SUMMARY REPORT

4/1/2009 - 4/30/2009
Report run on 5/5/2009 at 1:57 PM

4/6/2009

Fracd WA stg #5 perfs fr/7,075'-7,162' dwn 5-1/2" csg w/21,622 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 38,800# Premium White 20/40 sd, coated w/Expedite Lite. Flushed frac w/164 bls 2% KCL wtr & 500 gals 7-1/2% HCl w/acid spotted across next perf interval. Max DH sd conc 3.5 ppg. ISIP 2931 psig, 5" SIP 2724 psig. Used .380 MSCF of N2. AIR 27.2 BPM (foam). ATP 4157 psig. 1319 BLWTR. RIH & set 6K CBP @ 6550'. PT plg to 6,000 psig, gd tst. RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #6 intv fr/6328-40', & 6506-15' w/2 JSPF (120 deg phasing, 0.36" EHD, 35.6 pene., 44 holes). POH & LD perf guns. BD WA stg #6 perfs w/2% KCL wtr and EIR. A. MV perfs fr/6,328'-6,515' w/1,350 gals of 7-1/2% NEFE HCL ac and 66 Bio-balls dwn 5-1/2" csg. No BA. Max TP 1550 psig. ISIP 1420 psig, surge balls off perfs, wait 5". Fracd WA stg #6 perfs fr/6,328'-6,515', dwn 5-1/2" csg w/28,088 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 50,700# Premium White 20/40 sd, coated w/Expedite Lite. Flushed frac w/146 bls 2% KCL wtr & 500 gals 7-1/2% HCl w/acid spotted across next perf interval. Max DH sd conc 4.5 ppg. ISIP 1945 psig, 5" SIP 1829 psig. Used .672 MSCF of N2. AIR 42.9 BPM (foam). ATP 3550 psig. 1062 BLWTR. RIH & set 6K CBP @ 6030'. PT plg to 6,000 psig, gd tst. SEE REMARKS #2
RIH w/3-1/8" csg guns loaded w/Titan EXP-3323-361T, 22.7 gm chrgs. Perf WA stage #7 intv fr/5862-66', & 5954-71', w/2 JSPF (120 deg phasing, 0.36" EHD, 35.63" pene., 44 holes). POH & LD perf guns.BD MV stg #7 perfs w/2% KCL wtr and EIR. A. WA perfs fr/5,862'-5,971', w/1,350 gals of 7-1/2% NEFE HCL ac and 66 Bio-balls dwn 5-1/2" csg. Good BA. Balled Out. Max TP 6000 psig. ISIP NA.. surge balls off perfs, Fracd WA stg #7 perfs fr/5,862'-5,971', dwn 5-1/2" csg w/24,968 gals 70Q N2 foam gelled 2% KCl wtr + additives (Delta-R Foam Frac) carrying 44,400# Premium White 20/40 sd, coated w/Expedite Lite. Flushed frac w/142 bls 2% KCL wtr. Max DH sd conc 4.2 ppg. ISIP 1184 psig, 5" SIP 898 psig. Used .411 MSCF of N2. AIR 42.1 BPM (foam). ATP 3053 psig. 923 BLWTR. RIH & set 6K CBP @ 5800'. 10, 721 BLWTR ttl 7 stages.Suspend reports till futher activty.

Fluid Summary

Fluid Type	From Well	To Well	From Lease	To Lease
Completions Fluid	0	3304.00024414063	0	0

Other In Holes

Description	Date	OD (in)	Top (ftKB)	Bottom (ftKB)
5-1/2" Frac Plug	4/6/2009	4.890	6030.00	6033.00
5-1/2" Frac Plug	4/6/2009	4.890	6550.00	6553.00

Stimulations and Treatments

Date	Frac #	Type	Stim/Treat Company	Avg Treat Pres	Avg Treat Rate	Max Treat Pres	Max Treat Rate
4/6/2009	7	N2 Energized Frac	Halliburton Energy Services	3053.00	5917.00	3358.00	44.00

Inst. Shut-In Pres	5 Min	10 Min	15 Min	Propant Designed	Proppant In Formation
1184.00	898.00	698.00	505.00	40071.00	44400.00

Stage	Type	Fluid Name	Fluid Type	Rate Avg	Tubing Pres.	Casing Pres.	Clean Vol	Clean Vol (Cum)
1	Acid	7 1/2% HCL NEFE Acid	Acid	0.00	0.00	518.00	32.00	32.00
2	Preflush	Slick Water	Frac Gel	0.00	0.00	0.00	146.00	178.00
3	Pad	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	141.00	319.00
4	1 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	15.00	334.00
5	2 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	16.00	350.00
6	3 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	65.00	415.00
7	4 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	35.00	450.00
8	Flush	Slick Water	Frac Gel	0.00	0.00	0.00	142.00	592.00

Date	Frac #	Type	Stim/Treat Company	Avg Treat Pres	Avg Treat Rate	Max Treat Pres	Max Treat Rate

Date	Frac #	Type	Stim/Treat Company	Avg Treat Pres	Avg Treat Rate	Max Treat Pres	Max Treat Rate
4/6/2009	6	N2 Energized Frac	Halliburton Energy Services	3550.00	6422.00	3842.00	50.00

Inst. Shut-In Pres	5 Min	10 Min	15 Min	Propant Designed	Proppant In Formation
1945.00	1829.00	1688.00	1600.00	50073.00	50700.00

Stage	Type	Fluid Name	Fluid Type	Rate Avg	Tubing Pres.	Casing Pres.	Clean Vol	Clean Vol (Cum)
1	Acid	7 1/2% HCL NEFE Acid	Acid	0.00	0.00	117.00	32.00	32.00
2	Preflush	Slick Water	Frac Gel	0.00	0.00	0.00	185.00	217.00
3	Pad	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	52.00	269.00
4	1 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	19.00	288.00
5	2 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	20.00	308.00
6	3 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	81.00	389.00
7	4 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	28.00	417.00
8	Flush	Slick Water	Frac Gel	0.00	0.00	0.00	156.00	573.00

Date	Frac #	Type	Stim/Treat Company	Avg Treat Pres	Avg Treat Rate	Max Treat Pres	Max Treat Rate
4/6/2009	5	N2 Energized Frac	Halliburton Energy Services	4157.00	7119.00	4534.00	29.30

Inst. Shut-In Pres	5 Min	10 Min	15 Min	Propant Designed	Proppant In Formation
2931.00	2724.00	2541.00	2450.00	37999.00	38800.00

Stage	Type	Fluid Name	Fluid Type	Rate Avg	Tubing Pres.	Casing Pres.	Clean Vol	Clean Vol (Cum)
1	Acid	7 1/2% HCL NEFE Acid	Acid	0.00	0.00	671.00	32.00	32.00
2	Preflush	Slick Water	Frac Gel	0.00	0.00	0.00	161.00	193.00
3	Pad	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	1684.00	1877.00
4	1 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	614.00	2491.00
5	2 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	626.00	3117.00
6	3 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	2594.00	5711.00
7	4 PPG Sand	Delta R Foam	Frac Gel - 18-20# (V-13)	0.00	0.00	0.00	995.00	6706.00
8	Flush	Slick Water	Frac Gel	0.00	0.00	0.00	175.00	6881.00

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: U-013766

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: RIVERBEND UNIT

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: RBU 18-15E

2. NAME OF OPERATOR: XTO ENERGY INC.

9. API NUMBER: 4304738597

3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410

PHONE NUMBER: (505) 333-3100

10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 125' FNL x 1570' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW ~~19~~ 15 10S ~~20E~~ 19E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: 5/31/2009	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: May 09 MONTHLY REPORT
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has nothing to report on this well for the period of 5/1/2009 thru 5/31/2009

NAME (PLEASE PRINT) Eden Fine TITLE REGULATORY COMPLIANCE TECH

SIGNATURE _____ DATE 6/2/2009

(This space for State use only)

RECEIVED
JUN 08 2009
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - *Other instructions on page 2*

5. Lease Serial No.
U-013766

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.
RIVERBEND UNIT

1. Type of Well
[ ] Oil Well [X] Gas Well [ ] Other

8. Well Name and No.
RBU 18-15E

2. Name of Operator
XTO Energy Inc.

9. API Well No.
43-047-38597

3a. Address
382 CR 3100 Aztec, NM 87410

3b. Phone No. *(include area code)*
505-333-3100

10. Field and Pool, or Exploratory Area
NATURAL BUTTES
WASATCH-MESAVERDE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
125' FNL & 1570' FWL NENW SEC 15-T10S-R19E

11. County or Parish, State
UINTAH UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[ ] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[X] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
[ ] Final Abandonment Notice	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[X] Other 1ST DELIVERY
	[ ] Change Plans	[ ] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. first delivered this well to Questar Gas Management @ 1230 hours on Thursday, 6/25/2009.

IFR 800 MCFPD.

XTO Allocation Meter # RS1667RF

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* BARBARA A. NICOL — Title REGULATORY CLERK

Signature Barbara A. Nicol — Date 6/29/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RECEIVED
JUN 29 2009
DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGM COPY

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DOGM COPY

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.: U-013766

1a. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff.Resvr,. Other

6. If Indian, Allotee or Tribe Name: N/A

7. Unit or CA Agreement Name and No.: RIVERBEND UNIT

2. Name of Operator: XTO Energy Inc.

8. Lease Name and Well No.: RBU 18-15E

3. Address: 382 CR 3100 Aztec, NM 87410

3a. Phone No. *(include area code)*: 505-333-3100

9. API Well No.: 43-047-38597

4. Location of Well *(Report location clearly and in accordance with Federal requirements)*

At surface: 125' FNL & 1,570' FWL

RECEIVED
JUL 06 2009
DIV. OF OIL, GAS & MINING

10. Field and Pool, or Exploratory: NATURAL BUTTES/WSTC-MVRD

At top prod. interval reported below

11. Sec., T., R., M., or Block and Survey or Area: NENW SEC 15-T10S-R19E SLB&M

At total depth: 1,020' FNL & 2,136' FWL

Per HSM review

12. County or Parish: UINTAH

13. State: UT

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
10/22/2008	2/21/2009	☐ D & A ☒ Ready to Prod. 6/25/2009	5,114 GL

18. Total Depth: MD / TVD	19. Plug Back T.D.: MD / TVD	20. Depth Bridge Plug Set: MD / TVD
8,950' / 8796	8,880' / 8726	

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DS, PEHCECP,PELRLP,PETDLCN,PEL/CN HRLA,CB/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"A252A	36.75#	0	64'		75 REDIMIX		SURF	
12-1/4"	9.6"J-55	36.00#	0	2,351'		700 PREM		SURF	
7-7/8"	5.5"N-80	17.00#	0	8,911'		971 35/65POZ		630'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8,524'							

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WASATCH/MESAVERDE	5,862'	8,652'	5,862' - 8,652'	0.36"	266	OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5,862' - 8,652'	Acidized w/8,850 gals 7-1/2% NEFE HCL acid. Frac'd w/297,306 gals 55Q/70Q foam gelled 2% KCL wtr + additives (Delta-R Foam Frac) carrying 476,252# Premium White 20/40 sd coated w/Expedite Lite. Flushed w/51,660 gals 2% KCL wtr & 3,000 gals 7-1/2% HCL acid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/25/2009	6/30/2009	24	→	0	903	55			FLOWING
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
22/64"	300	865	→	0	903	55		PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	
			→						

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(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)* TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas.Depth
				GREEN RIVER	1,328
				MAHOGENY BENCH	2,174
				WASATCH TONGUE	4,380
				UTELAND LIMESTONE	4,746
				WASATCH	4,915
				CHAPITA WELLS	5,743
				UTELAND BUTTE	7,024
				MESAVERDE	7.914
				TOTAL DEPTH	8,943

32. Additional remarks (include plugging procedure):

33. Indicate which items have bee attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* WANETT MCCAULEY Title REGULATORY CLERK

Signature Wanett McCauley Date 7/02/2009

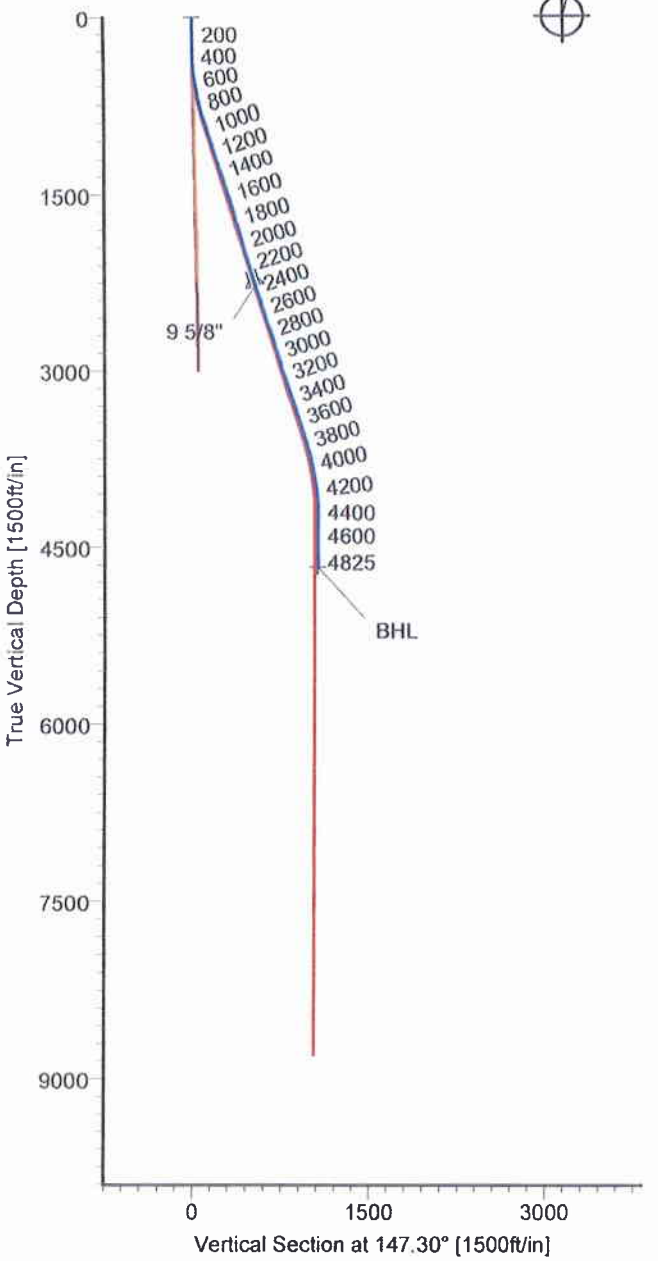
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

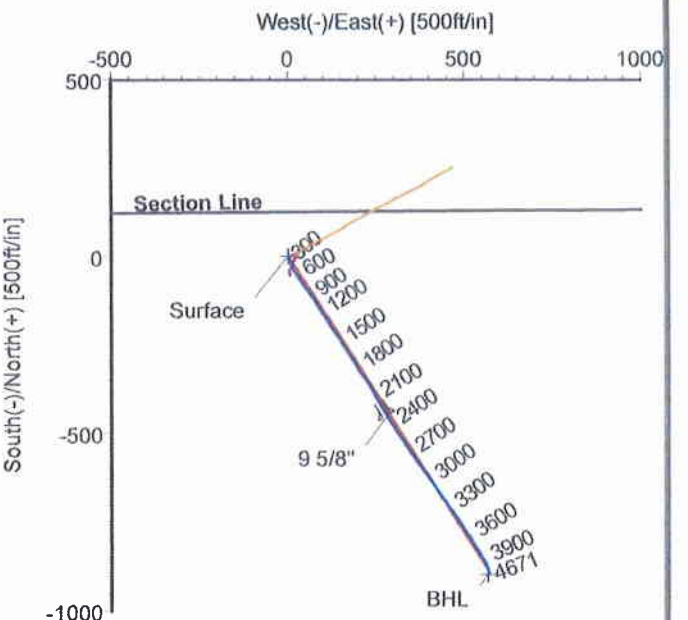
(Continued on page 3)

XTO Energy, Inc.
Field: Uintah County, UT
Site: RBU 18-15E
Well: #18-15E
Wellpath: Original Hole

Azimuths to True North
Magnetic North: 11.47°

Magnetic Field
Strength: 52567nT
Dip Angle: 65.84°
Date: 2/5/2009
Model: igrf2005





LEGEND
- #18-15E,Original Hole,Plan #1
- #3-15E (Original Hole)
- #30-10E (Original Hole)
- Original Hole

CASING DETAILS

No.	TVD	MD	Name	Size
1	2275.30	2352.00	9 5/8"	9.625

TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
Surface	0.00	0.00	0.00	7156771.60	2124515.26	39°57'15.540N	109°46'22.690W	Point
BHL	4670.61	-894.43	565.88	7155888.26	2125098.30	39°57'06.700N	109°46'15.423W	Point

STRATA DIRECTIONAL TECHNOLOGY, LLC
911 Regional Park Drive Houston, Texas 77060
Phone: 713-934-9600 Fax: 713-934-9067

Wellpath: (#18-15E/Original Hole)
Created By: David Vogler Date: 2/17/2009
Checked: _____ Date: _____

Strata Directional Technology, LLC.
Survey Report

Company:	XTO Energy, Inc.	**Date:** 2/17/2009	**Time:** 08:30:06	**Page:**	1
Field:	Uintah County, UT	**Co-ordinate(NE) Reference:**	Well: #18-15E, True North		
Site:	RBU 18-15E	**Vertical (TVD) Reference:**	5114'GL + 22"KB 5136.0		
Well:	#18-15E	**Section (VS) Reference:**	Well (0.00N,0.00E,147.30Azi)		
Wellpath:	Original Hole	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Field: Uintah County, UT

Map System:	US State Plane Coordinate System 1983	**Map Zone:**	Utah, Central Zone
Geo Datum:	GRS 1980	**Coordinate System:**	Well Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	igrf2005

Site: RBU 18-15E

Site Position:		**Northing:**	7156771.60 ft	**Latitude:**	39 57 15.540 N
From:	Geographic	**Easting:**	2124515.26 ft	**Longitude:**	109 46 22.690 W
Position Uncertainty:	0.00 ft			**North Reference:**	True
Ground Level:	5114.00 ft			**Grid Convergence:**	1.11 deg

Well: #18-15E **Slot Name:**

Well Position:	+N/-S	0.00 ft	**Northing:**	7156771.60 ft	**Latitude:**	39 57 15.540 N
	+E/-W	0.00 ft	**Easting:**	2124515.26 ft	**Longitude:**	109 46 22.690 W
Position Uncertainty:		0.00 ft				

Wellpath: Original Hole

Drilled From:	Surface				
Tie-on Depth:	0.00 ft				
Current Datum:	5114'GL + 22"KB	**Height**	5136.00 ft	**Above System Datum:**	Mean Sea Level
Magnetic Data:	2/5/2009			**Declination:**	11.47 deg
Field Strength:	52567 nT			**Mag Dip Angle:**	65.84 deg

Vertical Section:	**Depth From (TVD)** ft	**+N/-S** ft	**+E/-W** ft	**Direction** deg
	0.00	0.00	0.00	147.30

Survey Program for Definitive Wellpath

Date: 2/17/2009 **Validated:** No **Version:** 0

Actual From ft	**To** ft	**Survey**	**Toolcode**	**Tool Name**
195.00	4780.00	Survey #2 (195.00-4780.00)	MWD	Std MWD
4825.00	4825.00	Survey #3 (4825.00-4825.00)	Project	Projection

Survey

MD ft	**Incl** deg	**Azim** deg	**TVD** ft	**+N/-S** ft	**+E/-W** ft	**VS** ft	**DLS** deg/100ft	**Build** deg/100ft	**Turn** deg/100ft	**Tool/Comment**
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	TIE LINE
109.00	1.00	180.00	108.99	-0.95	0.00	0.80	0.92	0.92	0.00	MWD
195.00	0.30	206.00	194.99	-1.90	-0.10	1.55	0.86	-0.81	30.23	MWD
225.00	0.90	222.00	224.99	-2.15	-0.29	1.65	2.06	2.00	53.33	MWD
286.00	0.90	257.20	285.98	-2.61	-1.08	1.62	0.89	0.00	57.70	MWD
317.00	0.80	214.60	316.98	-2.84	-1.44	1.62	2.01	-0.32	-137.42	MWD
346.00	1.30	188.00	345.97	-3.34	-1.60	1.94	2.36	1.72	-91.72	MWD
408.00	4.00	167.70	407.90	-6.15	-1.24	4.50	4.54	4.35	-32.74	MWD
468.00	5.80	160.90	467.68	-11.06	0.20	9.41	3.15	3.00	-11.33	MWD
529.00	7.30	157.50	528.28	-17.55	2.69	16.22	2.54	2.46	-5.57	MWD
586.00	9.40	151.00	584.67	-24.97	6.34	24.43	4.03	3.68	-11.40	MWD
647.00	11.00	150.30	644.71	-34.38	11.63	35.22	2.63	2.62	-1.15	MWD
708.00	12.40	149.30	704.44	-45.07	17.86	47.57	2.32	2.30	-1.64	MWD
768.00	14.90	147.90	762.74	-57.14	25.25	61.73	4.20	4.17	-2.33	MWD
829.00	16.70	146.10	821.43	-71.06	34.31	78.33	3.06	2.95	-2.95	MWD
890.00	17.80	145.20	879.69	-85.99	44.52	96.42	1.86	1.80	-1.48	MWD
951.00	17.80	143.20	937.77	-101.12	55.42	115.03	1.00	0.00	-3.28	MWD
1042.00	18.40	148.40	1024.27	-124.49	71.28	143.27	1.89	0.66	5.71	MWD
1103.00	17.70	147.00	1082.27	-140.46	81.38	162.17	1.35	-1.15	-2.30	MWD
1197.00	18.30	148.20	1171.67	-164.99	96.94	191.21	0.75	0.64	1.28	MWD
1261.00	17.80	146.60	1232.52	-181.70	107.62	211.04	1.10	-0.78	-2.50	MWD
1356.00	18.40	147.00	1322.82	-206.40	123.78	240.55	0.64	0.63	0.42	MWD

Strata Directional Technology, LLC.

Survey Report

Company:	XTO Energy, Inc.	**Date:** 2/17/2009	**Time:** 08:30:06	**Page:**	2
Field:	Uintah County, UT	**Co-ordinate(NE) Reference:**	Well: #18-15E, True North		
Site:	RBU 18-15E	**Vertical (TVD) Reference:**	5114'GL + 22"KB 5136.0		
Well:	#18-15E	**Section (VS) Reference:**	Well (0.00N,0.00E,147.30Azi)		
Wellpath:	Original Hole	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
1420.00	18.70	146.30	1383.49	-223.40	134.97	260.91	0.58	0.47	-1.09	MWD
1484.00	19.20	146.20	1444.02	-240.68	146.52	281.69	0.78	0.78	-0.16	MWD
1547.00	18.80	146.30	1503.59	-257.74	157.91	302.20	0.64	-0.63	0.16	MWD
1611.00	17.20	148.10	1564.46	-274.35	168.64	321.97	2.65	-2.50	2.81	MWD
1675.00	16.40	149.00	1625.73	-290.13	178.29	340.47	1.31	-1.25	1.41	MWD
1737.00	16.40	146.60	1685.20	-304.94	187.62	357.97	1.09	0.00	-3.87	MWD
1800.00	16.20	146.70	1745.67	-319.71	197.34	375.65	0.32	-0.32	0.16	MWD
1864.00	15.70	145.20	1807.21	-334.28	207.18	393.23	1.01	-0.78	-2.34	MWD
1927.00	15.60	145.20	1867.87	-348.24	216.88	410.21	0.16	-0.16	0.00	MWD
1959.00	16.40	147.20	1898.63	-355.57	221.78	419.03	3.04	2.50	6.25	MWD
2021.00	15.40	148.20	1958.26	-369.92	230.86	436.01	1.67	-1.61	1.61	MWD
2117.00	16.90	150.10	2050.47	-392.85	244.54	462.70	1.66	1.56	1.98	MWD
2181.00	17.00	150.10	2111.69	-409.03	253.84	481.33	0.16	0.16	0.00	MWD
2213.00	16.10	147.90	2142.36	-416.84	258.53	490.44	3.43	-2.81	-6.87	MWD
2309.00	17.40	148.60	2234.29	-440.37	273.08	518.11	1.37	1.35	0.73	MWD
2352.00	17.61	148.85	2275.30	-451.42	279.79	531.03	0.51	0.48	0.58	9 5/8"
2433.00	18.00	149.30	2352.42	-472.67	292.52	555.79	0.51	0.48	0.56	MWD
2497.00	17.70	146.00	2413.34	-489.24	303.01	575.40	1.65	-0.47	-5.16	MWD
2592.00	17.90	146.00	2503.79	-513.32	319.25	604.43	0.21	0.21	0.00	MWD
2688.00	17.80	145.70	2595.17	-537.67	335.77	633.85	0.14	-0.10	-0.31	MWD
2783.00	18.50	146.40	2685.44	-562.22	352.29	663.43	0.77	0.74	0.74	MWD
2877.00	17.20	143.30	2774.92	-585.78	368.85	692.21	1.71	-1.38	-3.30	MWD
2972.00	17.10	142.40	2865.69	-608.11	385.77	720.14	0.30	-0.11	-0.95	MWD
3068.00	18.30	143.90	2957.15	-631.47	403.26	749.25	1.34	1.25	1.56	MWD
3163.00	18.30	145.10	3047.34	-655.76	420.58	779.04	0.40	0.00	1.26	MWD
3227.00	18.10	144.50	3108.14	-672.09	432.10	799.01	0.43	-0.31	-0.94	MWD
3323.00	17.90	144.30	3199.44	-696.21	449.37	828.64	0.22	-0.21	-0.21	MWD
3385.00	17.90	143.60	3258.44	-711.62	460.59	847.66	0.35	0.00	-1.13	MWD
3479.00	17.70	144.30	3347.94	-734.85	477.50	876.35	0.31	-0.21	0.74	MWD
3574.00	18.10	146.90	3438.34	-758.94	493.98	905.53	0.94	0.42	2.74	MWD
3670.00	17.20	147.70	3529.83	-783.43	509.71	934.63	0.97	-0.94	0.83	MWD
3724.00	16.60	148.50	3581.49	-796.76	518.01	950.33	1.19	-1.11	1.48	MWD
3797.00	15.90	147.70	3651.58	-814.10	528.80	970.75	1.01	-0.96	-1.10	MWD
3893.00	14.10	146.60	3744.30	-834.98	542.27	995.60	1.90	-1.87	-1.15	MWD
3955.00	12.80	146.30	3804.60	-847.00	550.23	1010.02	2.10	-2.10	-0.48	MWD
3986.00	12.00	147.40	3834.88	-852.57	553.88	1016.67	2.69	-2.58	3.55	MWD
4018.00	11.40	150.40	3866.21	-858.12	557.23	1023.16	2.67	-1.87	9.37	MWD
4050.00	10.40	155.10	3897.63	-863.49	560.01	1029.18	4.18	-3.12	14.69	MWD
4082.00	9.40	158.80	3929.16	-868.55	562.17	1034.60	3.70	-3.12	11.56	MWD
4114.00	8.50	160.70	3960.77	-873.22	563.90	1039.46	2.96	-2.81	5.94	MWD
4176.00	6.80	162.30	4022.21	-881.04	566.53	1047.47	2.76	-2.74	2.58	MWD
4209.00	5.90	162.90	4055.01	-884.52	567.62	1050.99	2.73	-2.73	1.82	MWD
4240.00	5.20	165.30	4085.87	-887.40	568.44	1053.86	2.38	-2.26	7.74	MWD
4272.00	4.40	170.60	4117.75	-890.02	569.01	1056.36	2.86	-2.50	16.56	MWD
4305.00	3.20	175.10	4150.68	-892.18	569.30	1058.34	3.74	-3.64	13.64	MWD
4336.00	1.80	184.50	4181.65	-893.53	569.33	1059.49	4.69	-4.52	30.32	MWD
4400.00	0.60	331.50	4245.64	-894.24	569.10	1059.96	3.63	-1.87	229.69	MWD
4495.00	0.70	332.50	4340.64	-893.29	568.59	1058.89	0.11	0.11	1.05	MWD
4590.00	0.20	282.70	4435.63	-892.74	568.16	1058.19	0.62	-0.53	-52.42	MWD
4686.00	0.80	240.10	4531.63	-893.03	567.42	1058.04	0.69	0.62	-44.37	MWD
4780.00	0.90	222.20	4625.62	-893.91	566.35	1058.20	0.30	0.11	-19.04	MWD
4825.00	0.90	222.20	4670.61	-894.43	565.88	1058.38	0.00	0.00	0.00	BHL

Strata Directional Technology, LLC.

Survey Report

Company:	XTO Energy, Inc.	**Date:** 2/17/2009	**Time:** 08:30:06	**Page:**	3
Field:	Uintah County, UT	**Co-ordinate(NE) Reference:**	Well: #18-15E, True North		
Site:	RBU 18-15E	**Vertical (TVD) Reference:**	5114'GL + 22"KB 5136.0		
Well:	#18-15E	**Section (VS) Reference:**	Well (0.00N,0.00E,147.30Azi)		
Wellpath:	Original Hole	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<---- Latitude ----> Deg Min Sec	<--- Longitude ---> Deg Min Sec
Surface			0.00	0.00	0.00	7156771.60	2124515.26	39 57 15.540 N	109 46 22.690 W
BHL			4670.61	-894.43	565.88	7155888.26	2125098.30	39 57 6.700 N	109 46 15.423 W

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
2352.00	2275.30	9.625	12.250	9 5/8"
8948.73	0.00	5.500	7.875	5 1/2"

API Well No: 43047385970000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5.LEASE DESIGNATION AND SERIAL NUMBER: U-013766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME: RIVER BEND

1. TYPE OF WELL Gas Well

8. WELL NAME and NUMBER: RBU 18-15E

2. NAME OF OPERATOR: XTO ENERGY INC

9. API NUMBER: 43047385970000

3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 87410 **PHONE NUMBER:** 505 333-3159 Ext

9. FIELD and POOL or WILDCAT: NATURAL BUTTES

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0125 FNL 1570 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 15 Township: 10.0S Range: 19.0E Meridian: S

COUNTY: UINTAH

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 1/16/2010	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: PWOPL

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. has put this well on a plunger lift: 1/6/2010: MIRU Production Logging Services SLU. SN @ 8522'. PU & RIH w/ 1.625" blind box tls. Tag fill @ 8880'. POH & LD tls. PU & RIH w/ 1.908" tbg broach to SN @ 8522'. No ti spots. POH & LD tls. PU & RIH w/ new Ferguson BHBS w/ chk ovr & chase to SN. RDMO Production Logging Services. RWTP @ 11:00 a.m. 1/6/10. Rpts suspended until Lease Operator sets up computer to operate on plunger lift mode. No test data. 1/16/2010: Telemetry repaired their problems. Lease Operator dropd plngr and set up computer to operate on plunger lift mode. RWTP @ 12:00 p.m. 1/16/10. Final rpt. Test data to follow.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
January 28, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Barbara Nicol	505 333-3642	Regulatory Compliance Tech
SIGNATURE N/A		**DATE** 1/27/2010

RECEIVED January 27, 2010